

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 24 1983

O. C. D.
ARTESIA, OFFICE

Form 2-101
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

B-4458

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

API No. 30-015

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

Phillips Oil Company

3. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE north LINE

AND 660 FEET FROM THE east LINE OF SEC. 36 TWP. 17-S RGE. 29-E NMEM

7. Unit Agreement Name

8. Farm or Lease Name

B-4458 State

9. Well No.

3

10. Field and Pool, or Wildcat
Grayburg Jackson
(SR-Q-Gb-SA)

12. County

Eddy

19. Proposed Depth

3500'

19A. Formation

SR-Q-Gb-SA

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, KT, etc.)

3588.2'GR (unprepared)

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

Advise later

22. Approx. Date Work will start

Upon approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55, ST&C	370'	350 sx Class C	w/2% CaCl ₂ 1/4#
				per sx cellophane.	Circ to surf.
7-7/8"	4-1/2"	11.6#, N-80 LT&C	3400'	Caliper volume	plus 30% excess
				using TLW w/10% DD, 12#/sx salt,	
				1/4# per sx cellophane, 3#/sx	
				gilsonite. Followed w/250 sx	
				Class H w/5#/sx salt. Circ to	
				surface.	

Use mud additives as required for control.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4-25-84
UNLESS DRILLING UNDERWAY

BOP EQUIPMENT: Figure 7-9 or 7-10 (sketch attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] W. J. Mueller Title Sr. Engineering Specialist Date October 21, 1983

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE OCT 25 1983

CONDITIONS OF APPROVAL, IF ANY:

*Posted & filed
10-28-83*

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

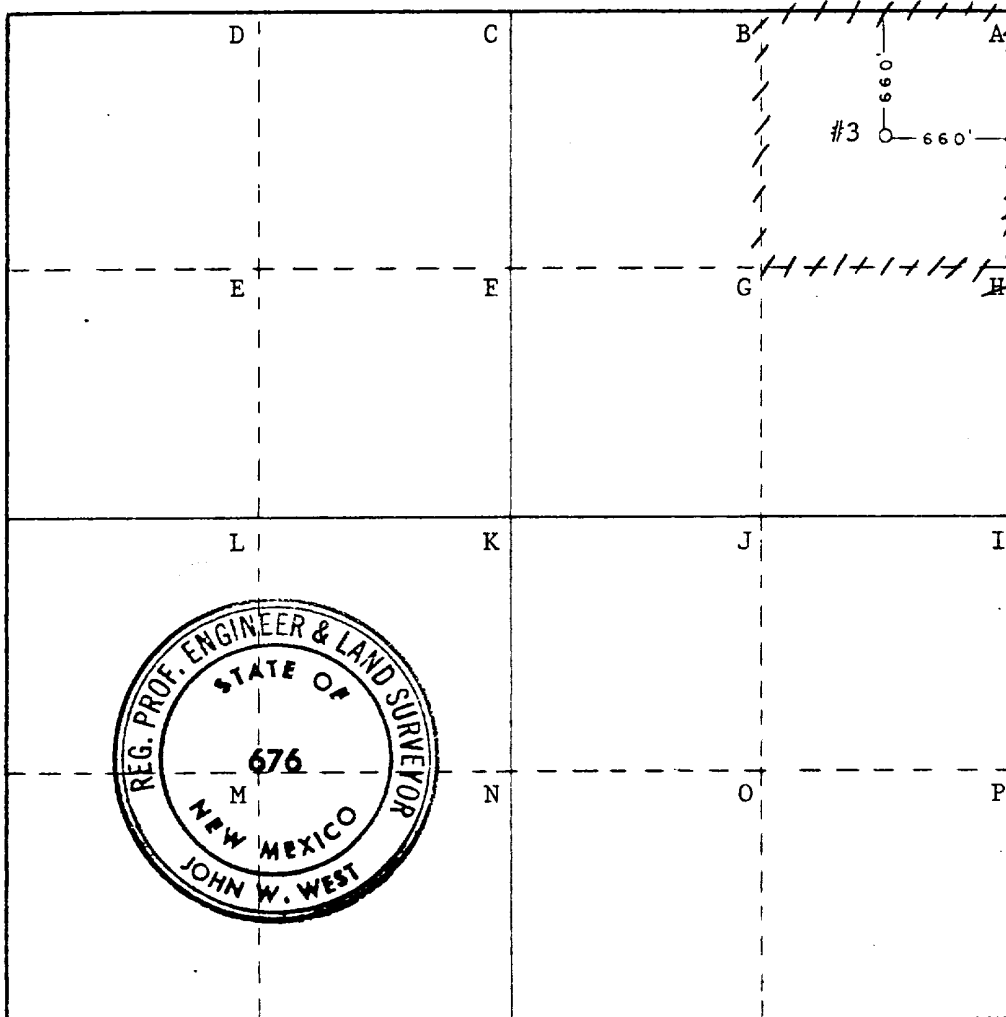
Operator PHILLIPS OIL CO.			Lease B4458 STATE		Well No. 3
Unit Letter A	Section 36	Township 17S	Range 29E	County EDDY	
Actual Plotage Location of Well: <div style="display: flex; justify-content: space-between;"> 660 feet from the NORTH line and 660 feet from the EAST line </div>					
Ground Level Elev. 3588.2	Producing Formation SR-Q-Cb-SA	Pool Grayburg-Jackson		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name **W. J. Mueller**
Position **Sr. Engineering Specialist**

Company **Phillips Oil Company**

Date

October 21, 1983

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

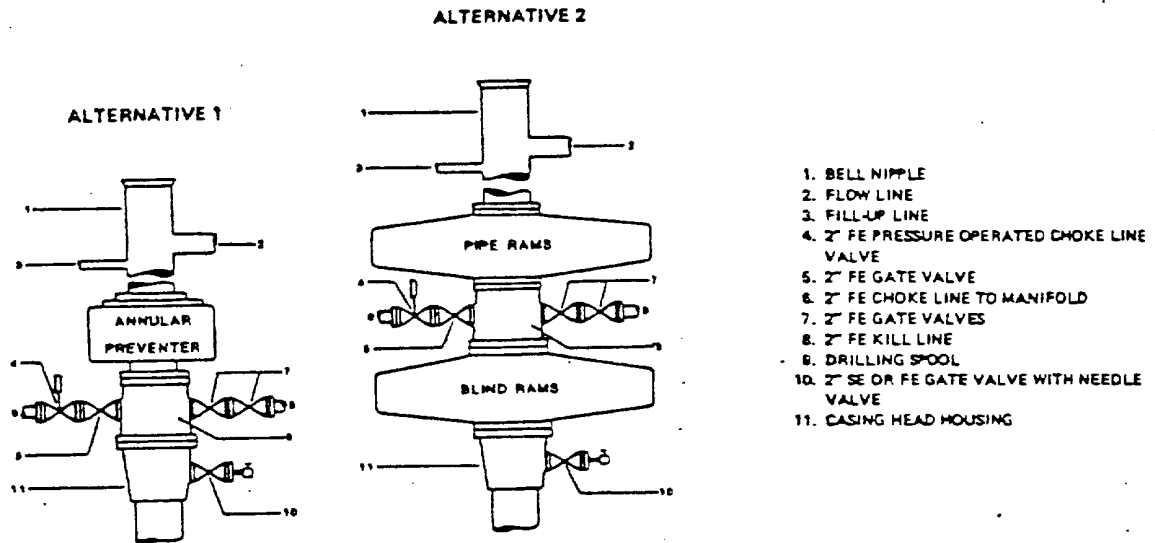
Date Surveyed

10/18/83

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly
(2 M or 3 M Working Pressure) Alternative 1

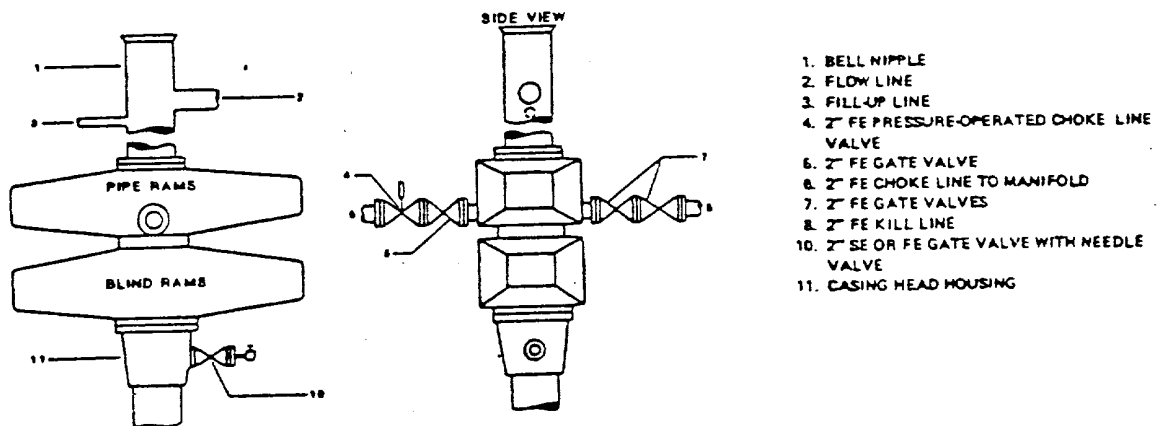


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly
(2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

30-015-24646

12-27-83
CH-10
Lark-2726
HGR-57
1000-2863
RPM-877
1000-2877
12-29-83
Volan
2095-3870

30-015-24646

12-27-83
CH-70
Surf-3896
290-57
1000-3863
290-57
1000-3897
12-29-83
Volan
2095-3870

