

ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2
SANTA FE, NEW MEXICO 87501

RECEIVED BY

APR 11 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2130

7. Unit Agreement Name

Burnham Grayburg
San Andres Unit

8. Farm or Lease Name

Tract 5

9. Well No.

3

10. Field and Pool, or Wildcat

Square Lake-Grayburg-SA

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Production Company ✓	3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	4. Location of Well UNIT LETTER <u>L</u> <u>2630</u> FEET FROM THE <u>South</u> LINE AND <u>1200</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3768.2 GL
--	--	---	--	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Spud, drill TD, Set & cmt Surf & pdn csg ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Rotary Tools; spudded 12 $\frac{1}{2}$ " hole with fresh water @ 6:00 PM 3-14-84; lost circ. @ 64'; dry-drilled to 476' KB.
2. Ran 8-5/8", 24#, K-55 ST&C casing with casing shoe @ 476' KB with insert float collar @ 437' KB. Western Co. cemented with 200 sx Pacesetter Lite w/1/4# Celoseal & 4# Hyseal/sx & 2% CaCl and tailed-in with 300 sx Class H w/1/4# Celoseal/sx & 2% CaCl; PD @ 12:00 noon 3-15-84; circulated 100 sx to pit.
3. WOC total of 18 hours; installed and tested BOP to 1000#. Tested 45 minutes; held O.K.
4. Drilled 7-7/8" hole to 2810' KB.
5. Cored with 7-27/32" bit from 2810' to 3080'; had water flow @ 2825' approx. 30 BPH.
6. Drilled 7-7/8" hole from 3080' to 3182' KB.
7. Cored with 7-27/32" bit from 3182' to 3215' KB.
8. Drilled 7-7/8" hole from 3215' to 3272' KB.
9. Dresser Atlas ran Open Hole Logs.
10. Ran 78 jts. (3254') 5 $\frac{1}{2}$ ", 15.5#, J-55, ST&C casing with casing shoe @ 3272' KB with Lynes ECP @ 2792'. Western Co. cemented with 750 sx Pacesetter Lite w/5# Salt/sx & 2% CaCl and tailed-in with 250 sx Class C cement w/.5 of 1% CF-L, .2% AFS, 3# Hyseal/sx & 2% KCL. Plug down @ 7:00 PM 3-31-84; set Lynes ECP with 2300 psi and shut off water flow. Circulated 25 sx poor cement to pit.
11. WOC 12 hours; ran Temperature Survey; found top of cement @ 230' GL with cement top inside 8-5/8" @ 242'.
Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Truman D. Jones TITLE Field Foreman DATE April 5, 1984

Original Signed By

Leslie A. Clements

APPROVED BY _____ TITLE Supervisor District II DATE MAY 02 1984

CONDITIONS OF APPROVAL, IF ANY: