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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2130	

a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

RECEIVED BY
JUN 13 1984
O. C. D.
ARTESIA, OFFICE

Unit Agreement Name	
Burnham Grayburg	
San Andres Unit	
Farm or Lease Name	
Tract 6	
Well No.	
4	

2. Name of Operator	
Anadarko Production Company	
3. Address of Operator	
P. O. Drawer 130, Artesia, New Mexico 88210	
4. Location of Well	

6. Field and Pool, or Wildcat	
Square Lake-Grayburg-SA	
12. County	
Eddy	

UNIT LETTER	
N	
LOCATED	
1310	
FEET FROM THE	
South	
LINE AND	
2630	
FEET FROM	
THE	
West	
LINE OF SEC.	
2	
TWP.	
17S	
RGE.	
30E	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-21-84	3-29-84	5-28-84	3749.6' GL	3750.6' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3250'	3244'			X

24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
GRAYBURG - Metex: 2928-2966; Premier: 3034-3038				No
SAN ANDRES - Lovington: 3176-3186'				

26. Type Electric and Other Logs Run		27. Was Well Cored
O. H. Logs: GR/CD-CN, Dual Laterolog & Prolog		No
Cased Hole: GR/Correlation		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	482' KB	12-1/4"	500 sx circulated	None
5-1/2"	15.5#	3250' KB	7-7/8"	950 sx circulated	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3202' KB	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Metex: 2928-34, 2947, 2962-66-9 holes w/.38" diam.			
Premier: 3034-38 - 3 holes w/.38" diam.			
Lovington: 3176-78, 3183-86 - 11 holes w/.40" diam.			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-30-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-8-84	24	None	→	31	8	115	258:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35#	35#	→	31	8	115	37.1°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Used for fuel.		Ronny Tice

35. List of Attachments	
1 copy each of Deviation Survey and all logs.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Mike Braswell</i>	TITLE	Field Foreman	DATE	June 11, 1984
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This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 548'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1284'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1322'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1752'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2344'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2754'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3060'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2928' _____ to _____ 2966' _____	No. 4, from _____ to _____
No. 2, from _____ 3034' _____ to _____ 3038' _____	No. 5, from _____ to _____
No. 3, from _____ 3176' _____ to _____ 3186' _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
548'	1284'	763'	Salt				
1322'	1754'	432'	Yates				
1754'	2344'	590'	7-Rivers				
2344'	2754'	410'	Queen				
2754'	3060'	306'	Grayburg				
3060'	-	-	San Andres				