STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT RECLIPED BY, O. BOX 2088 SERVATION DIVISION MO. BF COPIES RECEIVED Form C-103 DISTRIBUTION Revised 10-1-78 SANTA FE SANTA FE, NEW MEXICO 87501 JUN 28 1984 FILE 5a, Indicate Type of Leuse U.S.G.S. State XX Fee LAND OFFICE O. C. D. 5. State Oil & Gas Lease No. OPERATOR ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name GAS (C.P.U. WELL KY OTHER. 8. Farm or Lease Name 2. Name of Operator CAve Pool Unit J.E.M. Resources 9. Well No. 3. Address of Operator 65 P.O. Box 2938 Ruidoso, N.M. 88345 10. Field and Pool, or Wildcat 4. Location of Well Cave GB/SA 330 EET FROM THE North 17S 29E East 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3591 Gr. Eddv Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB CHANGE PLANS PULL OR ALTER CASING Perf and Frac 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-28-84 Rig up pulling unit, Run CBI/CCl Pressure test CSNG to 800 PSI held 30 min. OK. Perf 2616-2995 w/26 0.42 cal shots. 5-29-84 Acid perfs w/2550 gal 15% NEFE inj 5.4 BPM @ 2600 # ISDP 1100 # 15 min 825#. Flowed and swab load back. 6-1-84 Frac perfs 2616-2995 w/130,000 gal gel wtr. + 215,000# 20/40 sd. inj BPM @ 3000# ISDP 1140#, 15 min 950# 6 - 2 - 84Flow well back 6-6-84 Install pumping unit, pump well back.

APPROVED BY	Original Signed By Leslie A. Clements Supervisor District II	JUL 0 5 1984
16. I hereby certify that the information above is true a	nd complete to the best of my knowledge and belief.	DATE 6/27/84