

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Phillips Oil Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FS & 660' FE lines

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) TD 3200', Log & set production casing

5. LEASE

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED BY

8. FARM OR LEASE NAME

Keely-C Fed

SEP 24 1984

9. WELL NO.

58

O. C. D.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Grayburg-Jackson (SR-Q-GB-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM.

14. API NO.

30-015-24976

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3587 GL, 3598.5 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-07-84: Complete construction of location. Set 40' 16" conductor pipe & cmt to surface.

9-08-84: MI & RU Cactus Drilling Rig. Spud 12-1/4" hole 9-8-84.

9-09-84: Ran 10 jts. (395') 8-5/8" OD 24# K-55 ST&C csg - set @ 372' KB. Cmt w/350 sk Dowell Class "C" w/2% CaCl₂ mixed @ 14.8 ppg. Circ. 100 sk. WOC 8 hrs. Test csg to 600# for 30 mins. Ok.

9-14-84: Reached T.D. of 3200' 9-14-84.

9-15-84: Dresser Atlas ran DLL-MLL-GR Caliper from TD to 1000'; CNL-CDK-GR Caliper from TD to 1000'; CNL-GR-Caliper to surface. Ran 80 jts 4-1/2" 11.60#/ft N-80 LT&C Csg set @ 3200'. (Cont'd)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Mueller TITLE Sr. Engineering DATE 9-18-84
ACCEPTED FOR RECORD Specialist

(This space for Federal or State office use)

APPROVED BY SEP 24 1984 TITLE _____ DATE _____
CONDITIONS OF APPROVAL

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

9-15-84: Cmt'd w/690 sk Dowell Light w/10% Diacel D, 10# sk
salt & 1/4#/sk Cellophane mixed @ 11.8# ppg, 365 sk
Class "C" w/5#/sk salt mixed @ 14.8 ppg. Circ 130
sk to pit. Released Rig - Waiting on Completion.