

GAS-OIL RATIO TESTS

Operator		Pool		County										
TEXACO Producing, Inc. ✓		Grayburg-Jackson, P.O. Box 728, Hobbs, New Mex. 88240		Eddy										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	COMPLETION	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL	
		U	S	T					R	WATER BBL'S.	GRAV. OIL	OIL BBL'S.		GAS M.C.F.
Skelly Unit	157	H	22	17S	31E									
	9-07-85													
	Downhole Commingled													
	Order No. R-7680													
	Fren 7-Rivers													
	Grayburg-Jackson Perfs 2163'-2418'													
	Grayburg-Jackson Perfs 3097'-3552'													

RECEIVED BY
DEC -9 1985
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

W.B. L. (Signature)

District Operations Mgr.

12-03-85 (Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas Volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.