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FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name G-J West Coop Unit	Well No. 62	Pool Name, including Formation Grbg Jackson SR Qn G SA	Kind of Lease State, Federal or Fee State	Lease No. B-10714
Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>22</u> Township <u>17S</u> Range <u>29E</u> , <u>NMPM</u> , <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>28</u> Twp. <u>17S</u> Rge. <u>29E</u>	Is gas actually connected? <u>Yes</u> When <u>12/14/84</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X) <u>X</u>	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded <u>11/15/84</u>	Date Compl. Ready to Prod. <u>12/14/84</u>	Total Depth <u>3535'</u>	P.B.T.D. <u>3507'</u>
Elevations (DF, RKB, RT, CR, etc.) <u>3544.4' GR</u>	Name of Producing Formation <u>Grayburg, San Andres</u>	Top Oil/Gas Pay <u>2311'</u>	Tubing Depth <u>3339'</u>
Perforations <u>2311-3312' attached</u>		Depth Casing Shoe <u>3520'</u>	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE <u>12 1/4"</u> <u>7 7/8"</u>	CASING & TUBING SIZE <u>8 5/8" 24#</u> <u>5 1/2" 15.50#</u> <u>2 7/8"</u>	DEPTH SET <u>337'</u> <u>3520'</u> <u>3339'</u>	SACKS CEMENT <u>250, circ. 60</u> <u>1400, circ. 30</u>

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12/14/84</u>	Date of Test <u>12/15/84</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure	Casing Pressure	Choke Size <u>Post #D-2 1-4-85 Comp + BIK</u>
Actual Prod. During Test <u>99</u>	Oil - Bbls. <u>69</u>	Water - Bbls. <u>30</u>	Gas - MCF <u>240</u>

3498 GOR

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Carolyn Purcella

(Title)
Production Clerk

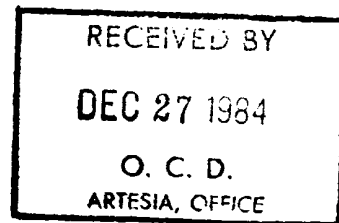
(Date)

OIL CONSERVATION DIVISION
DEC 31 1984

APPROVED _____, 19____
BY _____ Original Signed By
Leslie A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple.

Marbob Energy Corporation
G-J West Coop Unit #62
Perforations



2311	3106
2315	3110
2323	3126
2333	3132
2339	3141
2348	3155
2366	3192
2380	3197
2393	3210
2410	3214
2427	3230
2432	3234
2434	3237
2502	3254
2508	3268
2518	3280
2526	3286
2542	3291
2544	3308
2547	3312
2650	
2664	
2675	
2679	
2692	
2704	
2726	
2732	
2737	
2744	
2766	
2834	
2845	
2852	
2866	
2870	
2891	
2900	
2908	
2932	
2946	
2958	
2970	
2976	
3010	
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