Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

SEP - 1 1992

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DICTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	- MECOULO I I V	OR AL	LOWAE	BLE AND	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS							Jil No.			
Operator Mack Energy Corporation V						(100)	U 1110.			
Mack Energy Corpo	ration									
P.O. Box 276, Art	esia, NM 8821	0								
Reason(s) for Filing (Check proper box)		·r	utas ali	Oth	er (Please explo	11/1)				
New Well	Change in	Dry Ga	1 1	Eff	ective 8	/1/92				
Recompletion	Casinghead Gas									
If change of operator give name and address of previous operator	bob Energy Col	pora	tion, l	P. O. Dr	awer 217	, Artesi	a, NM 8	8210		
II. DESCRIPTION OF WELL	Caustion Ki			of Lease		ease No.				
Lease Name	Well No.				son SR Q Grbg SA			B-51	B-514	
G-J West Coop Unit										
Unit Letter A	: 890	Feet Fr	om The	north Lim	and330) Fe	et From The _	east	Line	
Section 28 Township 17S Range 29E					, NMPM,			Eddy County		
III. DESIGNATION OF TRA	NSPORTER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Conden	sale			e address to whox 159, A	hich approved Antesia	NM 882	rm is to be se 10	ni)	
Navajo Refining Co							copy of this form is to be sent)			
GPM Corporation				4001 Penbrook, Odes			sa, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	ls gas actuall	y connected?	When	7			
If this production is commingled with the	at from any other lease or	pool, gi	ve comuning!	ing order num	ber:					
IV. COMPLETION DATA						1 5	Plug Back	Cama Das'y	Diff Res'v	
Designate Type of Completio	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Sallie Kes v	l Kear	
Date Spadded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
				Top Oil/Gas	Pav		Tubing Depth			
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation				Top one can be			Tubing Depart			
Perforations				l			Depth Casing Shoe			
			iia ivib	CITALINITA	NC PECOE	D				
	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT Pasked TD 3			
HOLE SIZE										
							9-11	9-11-92		
							416			
V. TEST DATA AND REQU	EST FOR ALLOW	ABLE		<u></u>			J			
OIL WELL (Test must be after	r recovery of total volume	of load	oil and must	be equal to or	exceed top all the ethod (Flow, p	owable for thi	s depth or be f	or full 24 hou	ars.)	
Date First New Oil Run To Tank	Producing M	eurou (<i>r iow, p</i>	ump, gas igi,	:,						
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Length of Year					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Tracer - Dord.					
GAS WELL							Gravity of C	ondensale		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			CLATING OF CONCERNACE			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Clioke Size			
_										
VI. OPERATOR CERTIFI	CATE OF COM	LLAI	NCE		OIL CON	1SERV	ATION [DIVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OED s. 1002						
is true and complete to the best of any thowledge and better.				Date Approved SEP 1 1992						
Khonda Nelson				ORIGINAL SIGNED BY						
Cincelling				By MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
Rhonda Nelson	Production	Clex	:K	Title		SUFERV	ISUK. DIS	RICTH		
Printed Name 1992		8-330		Inte						
	Tele	phone h	4 0.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.