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DISTRIBUTION		1. Initial State of Charge	
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OPERATOR <i>Bgm</i>	☒	5. Initial State of Charge	

RECEIVED BY
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR -2 1985
O. C. D.
ARTESIA, OFFICE

6. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Unit Agreement Name	
9. TYPE OF COMPLETION		10. Unit Agreement Name	
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Continental "27" <i>SL</i>	
11. Name of Operator		12. Well No.	
Jack Plemons ☒		6	
13. Address of Operator		14. Field or Pool, or Willcox	
P.O. Box 385, Artesia, New Mexico 88210		SR-Q-G-SA	
15. Location of Well		15. Field or Pool, or Willcox	
16. Section, Twp., Rge., NMPM		17. Well No.	
West LINE OF SEC. 27 TWP. 17S RGE. 29E NMPM		Eddy	
18. Date T.D. Reached		19. Elev. Casinghead	
2-28-85	3-4-85	3-29-85	3542.5 GL
20. Total Perforations		21. Plug Back Date	
3318		22. If Multiple Completions, How Many	
23. Intervals Perforated By		24. Rotary Tools	
0-3318		25. Cable Tools	
26. Intervals Perforated By		27. San. Directional Survey Made	
2770-3142 San Andres			
28. Type Electric and Other Logs Run		29. Was Well Cased	
Welex Neutron			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 lbs.	325	12 1/4	250 sacks	None
5 1/2"	15 1/2 lbs.	3318	7 1/2	1250 Sacks	None
2 3/8"		3150			

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. Contamination Record (Interval, size and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2770, 72, 2864, 82, 2930, 32, 54, 60, 62, 64, 71		DEPTH INTERVAL	
3098, 3112, 15, 18, 22, 36, 39, 42		AMOUNT AND KIND MATERIAL USED	
		2770-3k42	
		2,000 gls. 15% acid	
		30,000 lbs. 20/40 sand	
		45,000 lbs. 12/20 sand	
		60,000 gals. gel water	

PRODUCTION							
32. First Production		33. Production Method (Flowing, gas lift, pumping - Size and type pump)				34. Well Status (Prod. or Shut-in)	
3-29-85		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-29-85	24			55	TSTM	10	
Flow String Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35. Disposition of Gas (Sold, used for fuel, vented, etc.)						36. Test Witnessed By	
						Jack Plemons	
37. List of Attachments							
Welex Neutron log							
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE			
<i>Jack Plemons</i>		Agent		4-2-85			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. House Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abc	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	300	300	Red bed				
300	650	350	Salt				
650	2275	1625	Any				
2275	2450	175	Grayburg				
2450	3318	868	S.A.				