

qsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<div>RECEIVED BY SEP 11 1985 O. C. D. ARTESIA OFFICE</div>
2. NAME OF OPERATOR Burnett Oil Co., Inc.	
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 1980' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3746 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 2748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "B"

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Square Lake (GB-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/3/85 Ran GR/Comp Neutron, GR-CBL
7/25/85 Perforated San Andres 3354-58, 3378-83, 3410-14, 3437-41, 3457-63, 1 SPF, 33 holes. Acidized with 3000 gal. 15% HCl; fraced with 35,400 gal. gelled water, 40,000# 20-40 sand
8/ 2/85 Perforated Lovington 3198-3201, 3204-14, 1 SPF, 15 holes. Acidized with 750 gal. 15% HCl; fraced with 13,000 gal. gelled water, 21,000# 20-40 sd.
8/ 7/85 Perforated Premier 3040-46, 3057-60, 3068-73, 1 SPF, 17 holes. Acidized with 1000 gal. 15% HCl; fraced with 24,000 gal. gelled water, 20,000# 20-40 sd.
8/ 9/85 Perforated Metex 2896-2902, 2906-09, 2938-44, 2948-52, 1 SPF, 23 holes. Acidized with 1500 gal. 15% HCl; fraced with 15,000 gal gelled water, 11,500# 20-40 sd, 8000# 12-20 sd.
8/14/85 Ran 2-3/8" EUE production tubing to 3273' KB. Ran pump & rods. Put on pump 8/14/85
8/31/85 Potentialled for 47 BOPD, 84 BLWPD, 34 MCFGPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Superintendent

DATE

9/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1985

*See Instructions on Reverse Side