

RECEIVED BY UNITED STATES
DEPARTMENT OF THE INTERIOR
OCT 8 1985 GEOLOGICAL SURVEY
NM OIL CONS. COMM
Power DD

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

95F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ARTESIAN, OFFSHORE ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 14840	
2. NAME OF OPERATOR Siete Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 2523, Roswell, New Mexico 88201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 990' FEL At top prod. interval reported below same At total depth same		8. FARM OR LEASE NAME Dalton Federal	
14. PERMIT NO.		9. WELL NO. 1	
DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Grayburg - Jackson - 37	
15. DATE SPUDDED 4/15/85		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 29: T-18-S, R-29-E	
16. DATE T.D. REACHED 4/24/85		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 5-2-85		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3592' GR		19. ELEV. CASINGHEAD 3594'	
20. TOTAL DEPTH, MD & TVD 3500' KB		21. PLUG, BACK T.D., MD & TVD 3451' KB	
22. IF MULTIPLE COMPL., HOW MANY* 6		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1038' - 1428' Seven Rivers, 1458' - 1473' Bowers, 1929' - 2052' Penrose, 2144' - 2156' Loco Hills, 2313' - 2376' Metex Premier, 2493' - 3238' San Andres/ yes		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DDL, MSFL, LDT, CNL, Caliper, Cyberlook		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
13 3/8"		54#	
5 1/2"		15.5#	
DEPTH SET (MD)		HOLE SIZE	
350'		17 1/2"	
3495'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
400 sxs Class "C"		N/A	
1500 sxs Class "C"		N/A	
29. LINER RECORD			
SIZE		TOP (MD)	
N/A			
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
		SIZE	
		2 7/8	
		DEPTH SET (MD)	
		3236	
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
1038' - 1428' 29 shots .38			
1458' - 1473' 11 shots .38			
1929' - 2052' 15 shots .38			
2144' - 2156' 5 shots .38			
2313' - 2376' 18 shots .38			
2493' - 3238' 32 shots .38			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1038' - 1473'		3000 gal 15% Acid 40,000 gal gel	
1929' - 2376'		110,000 lbs sand/ 3,800 gal 15% acid 40,000 gal gel 110,000 sand	
2493' - 3238'		6,750 gal 28% Acid - 6000 gal	
33. PRODUCTION gelled pad			
DATE FIRST PRODUCTION 5/02/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping "Jensen 114"	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5/08/85		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
25		40	
WATER—BBL.		GAS-OIL RATIO	
45		1600/1	
FLOW. TUBING PRESS.		CASING PRESSURE	
N/A		N/A	
CALCULATED 24-HOUR RATE		OIL—BBL.	
		25	
GAS—MCF.		WATER—BBL.	
40		45	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS NM OCC Forms C-124 & C-116 (2) Schlumberger open hole logs & deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE President	
DATE 9/05/85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Salt	622'					
Yates	806'					
Seven Rivers	904'					
Bowers	1456'					
Queens	1688'					
Penrose	1856'					
Grayburg	2074'					
Loco Hills	2142'					
Metex	2226'					
Premier	2359'					
San Andres	2378'					
Lovington	2492'					