

OIL CONSERVATION DIVISION

P.O. BOX 2088

RECEIVED BY SANTA FE, NEW MEXICO 87501

OCT 16 1985

REQUEST FOR ALLOWABLE
ANDO.C.D.
ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Siete Oil and Gas Corporation

Address

P.O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-17-85If change of ownership give name
and address of previous ownerUNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Eagle Federal	1	Grayburg-Jackson San Andres	State, Federal or Fee Federal	NM29267
Location				
Unit Letter	660'	Feet From The North Line and 1980'	Feet From The East	
Line of Section	30	Township 17 South	Range 29 East	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline	P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 30 17S 29E	no 10/23/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Drill Res'r.
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/14/85	9/05/86	3650'	3640'					
Elevations (DF, RKB, AT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3640' GR	San Andres	2370' San Andres	3630'					
Perforations	Depth Casing Shoe							
2370' to 3597' - 25 perfs	3650'							
TUBING, CASING, AND CEMENTING RECORD								
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	430'	400 sxs A + 2% Cacl ²					
8 5/8"	5 1/2"	3650'	500 sxs 35/65poz 6% gel					
5 1/2" csg.	2 3/8"	3630'	8# salt 800 sxs 50/50pc 10# N/A					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2
9/05/85	9/18/85	pumping American 114	10-18-85
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	N/A	N/A	N/A
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
	37	132	39

GOR 1054! }

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-Up)	Casing Pressure (Start-Up)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
President
(Title)

October 11, 1985

OIL CONSERVATION DIVISION

APPROVED OCT 17 1985

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ()