We propose to dr zone, run 5½" ca	PROPOSED PANTER PROGRAM.	oceand if Pirant. The And completion of the Com	Title Productions	OR PLUG BACK, GIVE DATA knowledge and belief.	PPROVAL VERMIT EXP	VALID FOR PIRES 2- RILLING UN RODUCTIVE ZONE Date 8	ISO DAYS WAY
We propose to dr zone, run 5½" ca	PROPOSED PA	OGRAM: IF PI	noposal is to deeper	OR PLUC BACK, GIVE DATA knowledge and belief.	PPROVAL VERMIT EXP UNLESS DR	VALID FOR PIRES 2- RILLING UN RODUCTIVE ZONE Date 8	180 DAYS WAY TO THE PROPERTY OF THE PROPERTY O
We propose to dr zone, run 5½" ca	sing and p	OGRAM: IF PI	noposal is to deepen	OR PLUC BACK, GIVE DATA knowledge and belief.	PPROVAL VERMIT EXP UNLESS DR	VALID FOR PIRES ZZ	ISO DAYS WAY
We propose to dr zone, run 5½" ca	sing and p	OGRAM: IF PI	noposal is to deepen	OR PLUC BACK, GIVE DATA knowledge and belief.	PPROVAL VERMIT EXP UNLESS DR	VALID FOR PIRES ZZ	ISO DAYS WAY
We propose to dr zone, run 5½" ca	sing and p	ogram: IF PI	noposal 18 TO DEEPER	OR PLUG BACK, GIVE DATA	PPROVAL V ERMIT EXF	VALID FOR PIRES2-	, ¹⁰ 3
We propose to dr		put on pr	roduction.	A.	PPROVAL V ERMIT EXF	VALID FOR PIRES2-	, ¹⁰ 3
We propose to dr				A. F	PPROVAL V ERMIT EXF	VALID FOR PIRES2-	, ¹⁰ 3
We propose to dr							, ¹⁰ 3
We propose to dr							, ¹⁰ 3
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	1						Com A Joseph
7 7/8"	1					•	l
7 7/8"	1						i
7 7/8"	3	ł		•			
7 7/8''							
	5	1/2	15.50#	4600'	650_sax	x, to base	of salt
12 1/4"	8	5/8'	24#	350'		ient to c	
SIZE OF HOLE	SIZE.OF	CASING	WEIGHT PER FOO				EST. TOP
23.		PR	OPOSED CASING AN	D CEMENT PROGRAM			
3548.6 GR	•	L	le active		ig 00.		
1. Elevations (show whether b	F, KT, etc.)	1	-	21B. Drilling Contractor L & M Drillin		ı	0/9/85
			THITTI	4600 *	San And		Rotary Date Work will stort
	7777777	111:111	THITTE	19. Proposed Depth	19A. Formatio	. i	20. Retary or C.T.
					7777777		
#########	74444	4444	HHHHH				
						Eddy	
AND 330 FEET FRO	West	777777	or sec. 22	TWP. 1/3 PGE.	77777777	17. County	
	I.I. a.t.		22	TWP. 175 RGE. 2	9E NMPM		
4. Location of Well UNIT LET	TERL	LOCA	1345	PEET FROM THE Sout	h LINE		
P.O. Drawer 217,	Artesia,	NM 882	10			Grbg Jac	kson SR Q G SA
3. Address of Operator	POTACION	K				į.	Pool, or Wildcat
Marbob Energy Co	rporation					1	70
oit X KAN WELL 2. Name of Operator	07 н с	:R		ICHE LXJ	ZONE L	9. Well No.	st Coop Unit
b. Type of Well	- -			SINGLE X	DETIPLE TONE	1	
DRILL X		1	DEEPEN 🗌	PLUG	BACK 🔲	B. Farm or Le	ease Name
in. Type of Work						7. Unit Agree	ement Nume
APPLICATI	ON FOR PE	RMIT TO D	RILL, DEEPEN,	OR PLUG BACK		VIIIIII	
LAND OFFICE			L	ARTESIA, OFFICE		TITTE	
ll-	2		1	O. C. D.	.]	B-1266	
	1			AUG 26 1985	. [Gas Loino No.
FILL		SAN	TA FE, NEW M	EXICO 87501		SA. Indicate	Type of Louse
	1 1		P, O, BOX 2	OBB RECEIVED B	Y	Revised 10-	
SANTA FE FILE			01100				1-78
DISTRIBUTION SANTAFE FILE		OIL C	ONSERVAT	ON DIVISION		Form C-101	1 - 78

NSh-2085 Appv. 7-17-85

MEXICO OIL CONSERVATION COMMIS NELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances o	nust be from	the outer b	oundaries of	the Section		
perator			Lex		LICOT C	A OD INIT		Well No.
MARBOB	ENERGY COR				WEST CO	D-OP UNIT		70
nit Letter	Section	Township	COUTH	Roonge	о глет	County	EDDY	
I.	22		SOUTH	<u> </u>	9 EAST	<u> </u>	1.17.17.1	
tual Footage Locat	tion of Well:	COTTELL		330	,		WEST	llee
<u> 1345</u>	feet from the		ine and		fee	et from the		line dicated Acreage;
ound Level Elev.	San Ai	J.9 ndres	Ğ	rbg Jac	ckson SF	Qn Grbg		40 Acr
3548.6					1 1	1 1		· · · · · · · · · · · · · · · · · · ·
	n one lease is	ated to the sub						eof (both as to worki
dated by co Yes If answer in	ommunitization, No If a "no," list the necessary.)	unitization, forcestanswer is "yes,"	type of conct descrip	etc? onsolidat tions whi	ich have a	ctually beer	n consolidate	d. (Use reverse side
No allowab forced-pool sion.	le will be assig	ned to the well to	standard u	nit, elim	inating su	ch interests	, has been ap	oproved by the Commi
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						tained hereir	rify that the information con is true and complete to involved and belief.
							Position Producti	
	i i			 				nergy Corporation
				! !			Date 4/19/85	
330'							shown on the notes of ac- under my su	ertify that the well locat is plat was plotted from fi tual surveys made by me pervision, and that the so correct to the best of and belief.
1345	; 						Date Surveyed MARCH 2 Registered Product of Land S	1, 1985 Diessional Engineer
							Certificate No	JOHN W. WEST,
						1 0	1	RONALD J. EIDSON,
330 660	90 1320 1680	1980 23 0 2640	2000	1 500	1000	800 0		