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OIL CONSERVATION DIVISION

RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC -9 1985

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-4558

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator MYCO INDUSTRIES, INC.	8. Farm or Lease Name MYCO "BBFO" STATE
Address of Operator 207 S. 4th STREET ARTESIA, NM 88210	9. Well No. 1
Location of Well UNIT LETTER D 330 FEET FROM THE NORTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat SR/QN/GB/SLAUGHTER/SA JACKSON
11. Elevation (Show whether DF, RT, GR, etc.) 3575' KB	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf, Squeeze & Frac <input checked="" type="checkbox"/>

Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-1-85/11-3-85: Perf 3393-3402' 1SPF with 10-0.41" Holes and acidize with 15% NeFe LST Acid Tested Wet Set Cmt Squeeze Retainer at 3367' & Squeezed 115-Sxs "C" Neat into formation PPTD=3365' KB
- 11-4-85/11-9-85: Perf 3317-39' with 10-0.41" Holes as follows: 3317,21,28,29,30,31,32,37,38,39 Acidize with 750-Gal 15% NeFe LST Acid Tested Wet Squeezed with 95-Sxs "C" Neat into formation PPTD=3282'
- 11-10-85/11-12-85: PPTD=3282' KB
Perf 3216-3251' with 10-0.41" Holes as follows: 3216,17,24,26,27,29,30,48,49,5 Acidize with 750-Gal 15% NeFe LST & Swab Test
Perf 3110-64' with 12-0.41" Holes as follows: 3110,12,14,22,23,30,31,38,39,60,62,62 Acidize with 1000-Gal 15% NeFe LST & Swab Test
Frac 3110-3251' (22-Holes) Slaughter-San Andres via 2-7/8" Tbg with 46,000 Gal Gel Water, 5000-Gal 28% NeFe LST Acid & 42,600# 20/40 Sand
- 11-14-85: Present Operation is Flowing back Load-Will place on Pump

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY A.N. Muncy	TITLE MYCO ENGINEER	DATE 11-15-85
Original Signed By Les A. Clements	TITLE Supervisor District II	DATE DEC 30 1985

CONDITIONS OF APPROVAL, IF ANY: