

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 14 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marbob Energy Corporation ✓ 3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210 4. Location of Well UNIT LETTER <u>L</u> <u>2615</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name G-J West Coop Unit 9. Well No. 71 10. Field and Pool, or Wildcat Grbg Jackson SR Q G SA 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3 558 3557' GR	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 4565. Ran 110 jts. 5 1/2" 15.50# new casing to 4549.58'; cemented w/2100 sax Halliburton Lite w/15# salt, 1# flocele per sack, 700 sax Class C w/6# salt, 2/10 of 1% CFR-3 per sack; plug down @ 9:00 a.m. 11/12/85; circulated 400 sax. WOC 18 hours, tested casing to 1500# f/30 minutes-held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carshya Purcell TITLE Production Clerk DATE 11/13/85

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE NOV 18 1985

CONDITIONS OF APPROVAL, IF ANY: