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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL 605		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. B-1266	
7. Name of Operator Marbob Energy Corporation ✓				7. Unit Agreement Name	
8. Address of Operator P.O. Drawer 217, Artesia, New Mexico 88210				8. Farmer or Lease Name G-J West Coop Unit	
9. Location of Well				9. Well No. 78	
11. UNIT LETTER I LOCATED 1345 FEET FROM THE South LINE AND 660 FEET FROM				10. Field and Pool, or Wildcat Grbg Jackson SR Q G SA	
12. County Eddy					
15. Date Spudded 12/1/85		16. Date T.D. Reached 12/ 9/85		17. Date Compl. (Ready to Prod.) 1/2/86	
18. Elevations (DF, RKB, RT, GR, etc.) 3554.6' GR		19. Elev. Casinghead 3554.6' GR			
20. Total Depth 4450'		21. Plug Back T.D. 4413'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-4450'		24. Producing Interval(s), of this completion - Top, Bottom, Name 2610-3338' San Andres		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Dual spaced neutron		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	294'	12 1/4"	250 sax	None
5 1/2"	15.50#	4425'	7 7/8"	2650 sax	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	3358'				
31. Perforation Record (Interval, size and number) 2610-3338' attached			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2610-3338'			4000 gal acid; 4320 bbl gel wtr, 50,000# 20/40; 125,000# 12/20; 150,000# 8/16 sand		
3. PRODUCTION					
Date First Production 1/2/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"		Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/3/86	Hours Tested 24	Choke Size	Prod'n. For Test Period 34	Oil - Bbl. to pipeline	Gas - MCF frac wtr
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 34	Oil - Bbl. to pipeline	Gas - MCF frac wtr	Water - Bbl. frac wtr
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Arthur D. Harris	
5. List of Attachments Deviation survey, perforations, logs					
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
SIGNED C. J. Purcell		TITLE Production Clerk		DATE 1/10/86	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally-drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2384'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Sand				
65	240	175	Shale, anhy				
240	625	385	Salt				
625	825	200	Anhy				
825	860	35	Anhy, shale				
860	1140	280	Anhy				
1140	1180	40	Anhy, sand				
1180	2025	845	Anhy				
2025	3480	1455	Lime				
3480	3550	70	Lime, anhy				
3550	4450	900	Lime				
4450			TD				

Marbob Energy Corporation
G-J West Coop Unit #78
Perforations

2610
2614
2620
2636
2649
2653
2666
2673
2682
2710
2733
2751
2785
2814
2844
2846
2851
2883
2892
2914
2926
2937
2962
2990
3010
3041
3054
3060
3067
3082
3090
3098
3104
3113
3145
3152
3157
3172
3189
3197
3210
3232
3242
3257
3260
3298
3312
3318
3322
3338

