YATES PETROLEUM CORPORATION Cedar Lake "ADI" Federal Com #1 2140' FNL and 660' FWL of Section 26-T17S-R30E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Company submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geologic surface formation is sandy alluvium.
- 2. The estimated tops of geologic markers are as follows:

Base of Salt	1226 *	Atoka	10512
Yates	1377'	Morrow	11082'
Queen	2439 *	Morrow "A" Zone	11122'
San Andres	3 332 '	Morrow "B" Zone	11202'
Bone Springs Limestone	6132'+	Main Sand	11301-11346'
Wolfcamp	7972' [—]	Chester Austin Cycle	11386'
Cisco	9569 1	Chester Duncan Cycle	11512'
Canyon	98241	TD	11560'
Strawn	10197'		

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: San Andres 3730-3880'; Yeso 5450-5580' and Wolfcamp 8930-9060'

0il: Grayburg San Andres 2800-3530'; Wolfcamp 8257-8420' and Cisco 9570-9650'

Gas: Atoka 10740-11000' and Morrow 11090-11170' and 11240-11350'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples out from under surface casing to TD

DST's: As warranted

Coring: None

Mudlogging: One man unit out from under surface casing to TD

Logging: CNL/FDC from TD to casing w/GR-CNL on to surface; DLL from TD to casing

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.