

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructio
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation ✓

3. ADDRESS OF OPERATOR

P. O. Box 2523, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL, 1650' FWL

RECEIVED BY

FEB 07 1986

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 14847

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sackett Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson-SR-S-G-5A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29: T17S, R29E

14. PERMIT NO.

30-015-25502

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3598 GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re: 3162.4

(A) Sand Andres - Premier - Metex Loco Hills

(B) 80 bbls.

(C) Attached

(D) 210 bbl. Fiberglass Tank

(E) Trucked by Jims Water Service - Disposed of @ Loco Hills Disposal owned by Ray Westall.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 2/06/86

(This space for Federal or State office use)

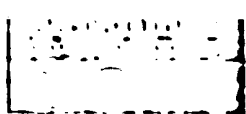
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



TRETOLITE DIVISION
 311 Marshall Avenue / Suite 100 • Mesa, AZ 85201
 (602) 961-3550 / TWX 910 711 15 / Telex 46 2417

RECEIVED FEB 6 1986

WATER ANALYSIS REPORT

COMPANY Siete Oil and Gas P.O. Bx 2523 ADDRESS Roswell, NM 88201 DATE 2/5/86

SOURCE Sackett Fed. No. 2 DATE SAMPLED 2/5/86 ANALYSIS NO.

1. pH 6.25
2. H₂S (Qualitative) 37ppm
3. Specific Gravity 1.075
4. Dissolved Solids 108,935
5. Suspended Solids --
6. Phenolphthalein Alkalinity (CaCO₃) --
7. Methyl Orange Alkalinity (CaCO₃) 200
8. Bicarbonate (HCO₃) 244
9. Chlorides (Cl) 63965
10. Sulfates (SO₄) 3500
11. Calcium (Ca) 3600
12. Magnesium (Mg) 1580
13. Total Hardness (CaCO₃) 15500
14. Total Iron (Fe) --
15. Barium (Qualitative)
16. Strontium

* Milli equivalents per liter

	<u>108,935</u>		
	<u>--</u>		
	<u>--</u>		
	<u>200</u>		
HCO ₃	<u>244</u>	<u>÷ 61</u>	<u>4</u> HCO ₃
Cl	<u>63965</u>	<u>÷ 35.5</u>	<u>1802</u> Cl
SO ₄	<u>3500</u>	<u>÷ 48</u>	<u>73</u> SO ₄
Ca	<u>3600</u>	<u>÷ 20</u>	<u>180</u> Ca
Mg	<u>1580</u>	<u>÷ 12.2</u>	<u>129</u> Mg
	<u>15500</u>		
	<u>--</u>		

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 FEB 07 1986
 O. C. D.
 ARTESIA, OFFICE

PROBABLE MINERAL COMPOSITION

<u>180</u>	Ca	←	HCO ₃	<u>4</u>
<u>129</u>	Mg	→	SO ₄	<u>73</u>
<u>1570</u>	Na	→	Cl	<u>1802</u>

Saturation Values	Distilled Water 20°C
Ca CO ₃	13 Mg/L
Ca SO ₄ • 2H ₂ O	2,090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt.	X	Meq/L	=	Mg/L
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07		<u>73</u>		<u>4969</u>
Ca Cl ₂	55.50		<u>103</u>		<u>5717</u>
Mg (HCO ₃) ₂	73.17		<u>0</u>		<u>0</u>
Mg SO ₄	60.19		<u>0</u>		<u>0</u>
Mg Cl ₂	47.62		<u>129</u>		<u>6143</u>
Na HCO ₃	84.00		<u>0</u>		<u>0</u>
Na ₂ SO ₄	71.03		<u>0</u>		<u>0</u>
Na Cl	58.46		<u>1570</u>		<u>91782</u>

REMARKS

Respectfully submitted
 TRETOLITE COMPANY

Steve Hollinger

OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

January thru April 1986

NO. 2083 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE January 30, 1986

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective January 14, 1986 an allowable of 80 barrels of oil per day
is hereby assigned to Siete Oil & Gas Corp., Sackett Federal #2-N-29-17-29
in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool.

L - F

MP - P

Jan. Total - 1440 bbls.
Feb. Total - 2240 bbls.
Mar. Total - 2840 bbls.
Apr. Total - 2400 bbls.

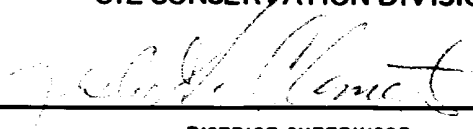
Entn. - San Andres
Perf. - 2304-3217
TD - 3275
Comp. - 1-14-86

LAC/mm

Siete Oil & Gas Corp.

PP
PP

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

January 30, 1950

MEMORANDUM FOR THE RECORD

in the following table are shown the results of the tests conducted on the various types of fuel.

1 - 1

2 - 1

1. 100% - 100%
2. 100% - 100%
3. 100% - 100%
4. 100% - 100%

1. 100% - 100%
2. 100% - 100%
3. 100% - 100%
4. 100% - 100%

100%

100% and 100%

100%
100%

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 22 1986

REQUEST FOR ALLOWABLE
AND

O. C. D.

ARTESIAN AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OTHER WELLS	
OUTSIDE STATE	
SALE & PG	☒
FILE	☒
U.S.A.	☒
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PERMITS OFFICE	

Siete Oil & Gas Corporation ✓

Address

P. O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-1-86If change of ownership give name
and address of previous ownerUNLESS AN EXCEPTION FROM
THE R. L. M. IS OBTAINED

B. DESCRIPTION OF WELL AND LEASE

Lease Name Sackett Fed.	Well No. 2	Pool Name, Including Formation Grayburg-Jackson/Loce Hills Metex Premier San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NMI4847
Location Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line of Section 29 Township 17 South Range 29 East, NMPM, Eddy County				

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 29	Top. 17	Rge. 29	Is gas actually connected? No	When 3/01/86

If this production is commingled with that from any other lease or pool, give commingling order number

D. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Res'n ☐	Drill. Res'n ☐
Date Spudded 12/13/85	Date Compl. Ready to Prod. 1-14-86		Total Depth 3275'		P.B.T.D. 3232'			
Stratigraphic (SP, S&A, ST, CR, etc.) 3598' GR	Name of Producing Formation Loce Hills - Metex Premier San Andres		Top Oil/Gas Pay 2304'		Tubing Depth 3105'			
Performance 2304' - 3217' - 58 Holes					Depth Casing Shoe 3263'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	351'	400 sks Class A 2&CaCl
7 7/8"	5 1/2"	3263'	1000 DLW
	2 7/8" & 2 3/8"		300 50/50 Poz
5 1/2" 15.5'			N/A

E. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/14/86	Date of Test 1/16/85	Producing Method (Flow, pump, gas lift, etc.) Pumping (American 114)	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke (Size) N/A
Actual Prod. During Test 209	Oil - Bbls. 80	Water - Bbls. 129	Gas - MCF 100 Est.

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, test pt.)	Tubing Pressure (Static-Is)	Casing Pressure (Static-Is)	Choke Size

F. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Justice
(Signature)
Production Supervisor

(Title)

OIL CONSERVATION DIVISION

JAN 29 1986

APPROVED

BY

Original Signed By
Les A. Clements

TITLE

Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the district test taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable on new and recompleted wells.