

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Burnett Oil Co., Inc. ✓	8. FARM OR LEASE NAME Gissler B
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102 C.D.	9. WELL NO. 23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Designation D, 660' FNL, 660' FWL, Sec. 14, T17S, R30E	10. FIELD AND POOL, OR WILDCAT Uncl. Square Lake (GB-SA)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-17S-30E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3712' GR, 3723' KB	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/8 to 4/10/86

Pressured up on 2744' stage cementer. Broke down established pump rate 3 BPM @ 2300 psi. Set cement retainer @ 2681'. Cemented leak with 100 sks Cl H, 6% gel and 100 sks Cl H, 3# salt/sk, .2% CFR-3, 2% CaCl<sub>2</sub>. Squeezed to 3500 psi. WOC. Set packer @ 1130'. Established pump rate 5 BPM @ 1200 psi. Cemented 1354' leak with 200 sks Cl H, 6% gel, 200 sks Cl H, 3# salt/sk, .2% CFR-3, 2% CaCl<sub>2</sub>. Displaced cement to 1230'.

4/11 to 4/16/86

Drilled out cement from 1140' to 1393'. Pressured to 2000 psi, no leaks. Drilled cement and retainer from 2675' to 2760'. Pressured casing to 2000 psi, no leaks. Cleaned out to 3549'. No flows; cementing complete.

ACCEPTED FOR RECORD

*Gwd*  
APR 28 1986

CAPISPAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

*John C. McPherson*

TITLE Production Superintendent

DATE 4/23/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side