MUMENT OIL CONSERVATION DIVISION 7. TOX 2088 C CLEMENT OF KECENED BYE, NEW MEXICO 87501 1 DEC 17 1986 REQUEST FOR ALLOWABLE LAND OFFICE DN AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PERATOR PACHATION OFFICE Marbob Energy Corporation P.O. Drawer 217, Artesia, New Mexico 88210 Other (Please explain) resents) for liling (Check proper box) Change in Transporter of: Dry Gas Oil ile - mpletton Condensate Castnahead Gas innage in Ownership Change of ownership give name address of previous owner..... SCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation LCLocae No. Kind of Lease euse Name State, Federal or Fee 028731(A) FedGrbg Jackson SR Q G SA 38 H. Dodd "A" . 0.31107 Feet From The East 2410 330 Feel From The South Line and 0 County 29E , NMPM, Eddy 17*S* Range 22 Township tine of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate time of Authorized Transporter of CII P.O. Dr. 175, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. e of Activitied Transporter of Casinghead Gas (V) or Dry Gas 4001 Penbrook, Odessa, Texas 79762 Phillips 66 Natural Gas Co. Unit Sec. fixell produces oil or liquids, the location of tanks. 12/8/86 175 Yes production is commingled with that from any other lease or pool, give commingling order numbers Plug Back | Same Resty, Diff. Resty CMPLETION DATA Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. ore Spassed 4456' 4510' 12/8/86 11/9/86 Tubing Depth Top Oil/Gas Pay 'ame of Producing Formation evations (DF, RAB, RT, CR, etc.) 3718' 3676**'** San Andres 3550' GR Depth Casing Shoe erf : fattons 4473' 3676-3698' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" 24# 5 1/2" 17# 2 7/8" Post ID-2 342' 300 12 1/4" 4050 12-26-86 4473' 7 7/8" comp+ BK 3718**'** IST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) WELL . . First New Cil Hun To Tanks Date of Test Pumping 12/9/86 12/8/86 • c17••t Choke Size Casing Pressure Tubing Presewe 24 hrs Cal Fred, During Test Gas - MCF Water - Bbls. Oil-Bble. 40 frac wtr 25 AS WELL Bbls. Condensate/MMCF Gravity of Condensate Katus, Fred. Tool-MCF/D Length of Test Choke Size Cooling Pressure (Shut-18) Tubing Presewe (Shut-in) eeting weihod (pitol, back pr.) OIL CONSERVATION DIVISION ERTIFICATE OF COMPLIANCE DEC 31 1986 APPROVED. hereby certify that the rules and regulations of the Oli Conservation invision have been complied with and that the information given one is true and complete to the best of my knowledge and belief. Coriginal Signed By Les A. Clarko TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. (Signalwa) All sections of this form must be filled out completely for allo-able on new and recompleted wells. Production Clerk (Tule) Fill out only Sections 1, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition 12/12/86

(Date)

Separate Forms C-104 must be filed for each pool in multip

completed wells.