

Form 3160-3 (August 1999)	\$50720233031 Zev			FORM APPROVED OMB No. 1004-0136			
	(52) 1			Expires November 30, 2000			
10 (t) UNITED STATES	UNITED STATES			5. Lease Serial No.			
DEPARTMENT OF THE INTERIOR / \$ 12002			02 ⊴	NM14847			
BUREAU OF LAND MANGEMENT				6. If Indian, Allottee or Tribe Name			
16 OCD ARTESIA					,		
APPLICATION FOR PERMIT TO I	DRILL OR	EENTER	LUIS				
1a. Type of Work: DRILL X REENTER				7. If Unit or CA Agreement, Name and No.			
					3075/		
1b. Type of Well: Oil Well Gas Well Other Single Zone Vultiple Zone				8. Lease Name and Well No.			
				Warp Speed 7 Federal Com. No.2			
2. Name of Operator EOG Resources, Inc. 7377				9. API Well No.			
				30-015-25623			
3a. Address	3b. Phone No. (include area code)				10. Field and Pool, or Exploratory		
P.O. Box 2267, Midland, TX 79702 (915)686-3714				Empire South Morrow			
4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk. And Survey or Area							
At surface 526 FWL & 1985' FNL (U/L E) (Re-SURVEY) Sec. 7 T-17-S; R-29-E							
At surface 526 FWL & 1985' FNL (U/L E)							
At proposed prod. Zone 660' FWL & 1980' FN			/			•	
At proposed prod. Zone 660' FWL & 1980' FNL 14. Distance in miles and direction from nearest town or post office*				12. County	or Parich	13. State	
7.5 Mi. N/W from Loco Hills				Eddy	or r unisin	NM	
					ated to this w		
location to nearest	10. 10. 01 2	17. Space			ng Unit dedicated to this well		
property or lease line, ft. 526	440			N/2			
(Also to nearest drig. Unit line, if any) same							
18. Distance from proposed location*	19. Propose	19. Proposed Depth 20. E		BLM/BIA Bond No. on file			
to nearest well, drilling, completed	11,000			NM 2308			
applied for, on this lease, ft. 120	c						
21. Elevations (Show whether DF, KDB, RT, GL, etc)	22. Approxir	22. Approximate date work will start*			23. Estimated duration		
GL 3693	•	10/15/2002			30 Days		
	24. Attachments Control Control Water Backs						
The following completed in accordance with the requirements of Onshore Oil an Gas Order No. 1, shall be attached to this form:							
		1					
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bor						isting bond on file (see	
2. A Drilling Plan. Item 20 above)							
3. A Surface Use Plan (if the location is on National Forest Sytem Lands, the 5. Operator certification.							
SUPO shall be filed with the appropriate Forest Service Office) 6. Such other site specific information a					or plans as m	ay be required by the	
		authorized of	ficer.				
5. Signature Name (Printed/Typed)		ed/Typed)	Date				
1/2/2 / 2000cc	Mike Fran	ancis			9/21/2002		
Title							
Agent							
Approved by (Signature) Name (Printed/Typed)					Date OC1	2 > 2002	
/S/ JOE G. LARA		/S/ JOE G	. LARA		001	€ 0 ZUUZ	
Title Art FIELD MANAGER	Office CARLSBAD FIELD OFFICE						
Application approval does not warrant or certify the applicant holds legal or equitable title to those rightes in the subject lease which would entitle the applicant to consider operations thereon.							
Conditions of approval, if any, are attached							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a			llfully to make to	o any departmer	nt or agency of t	he United	
States any false, fictitious or fraudulent statements or representations as t	o any matter withi	n its jurisidiction.					

*(Instructions on reverse)

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED