| | OIL CONSERVATION DIVISIC . | | | | Form C-101 Revised 10-1-78 | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|-----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|--|
| DISTRIBUTION | RECEIVED BYO. BOX 2088 SANTA FE, NEW MEXICO 87501 | | | | SA. Indicate Type of Loase | | |
| SANTA FE V | 1-4 | | | | STATE X FEE | | |
| FILE. V | JUN JUN | 19 1200 | | | S. State OII | Gas Leane No. | |
| LAND OFFICE | | , C. D. | | | B-51 | 4 | |
| OPERATOR V | | SIA OPPICE | | | | | |
| APPLICATIO | N FOR PERMITARI | DRIEL, DEEPEN, | OR PLUG BACK | | 777777 | | |
| u. Type of Work | | | | | 7. Unit Agree | ement rame | |
| b. Type of Well DRILL X | | DEEPEN 🔄 | PLUG I | BACK [] | 8. Farm of Le | ease Name | |
| olr X werr | | SINGLS X MULTIPLE 20NE 20NE | | | G-J West Coop Unit | | |
| WELL (A) WELL (L.) 2. Name of Operator | | | | | | 9. Well No. | |
| Marbob Energy (| Corporation 🗸 | | | | | 80 | |
| . Address of Operator | ress of Operator | | | | 10. Field and Pool, or Wildcat | | |
| | 7, Artesia, NM | | · | 7 | Grbg Jac | kson SR Q G | |
| Location of Well UNIT LETTE | er <u>N</u> Lo | CATED 75 | FEET FROM THE South | LINE | | | |
| | •• • | 2.5 | 170 2 | OF | | | |
| AND 2303 FEET FROM | THE West LI | NE OF SEC. 21 | WP. 175 RGE. 2 | 777777 | 12. County | mittiti | |
| | | | | | Eddy | | |
| 77777777777 | | <i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> | <i>HHHHHHH</i> | 44444 | TITTI | Milim | |
| | | | | | | | |
| 44,441 | | | 19. Proposed Depth | 9A. Formation | | 20. Rotary or C.T. | |
| | | | 5000' | San And | | Rotary | |
| 1. Elevations (Show whether DF, | | | 21B. Drilling Contractor | 00 | | Date Work will sta | |
| 3585.0'GR | State | ewide ActiveX | LaRue Drilling | co. | 1 6/2 | 4/86 | |
| 3. | | PROPOSED CASING AN | CEMENT PROGRAM | | | | |
| | 1 0177 07 010110 | Turner per cont | SETTING DEPTH | Teacher of | CEMENT | EST. TOP | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEFTH | | | | |
| 12 1/4" | 8 5/8" | 24.0# | 350 ' | Suffici | ent to c | irculate | |
| | | - | | Suffici | ent to c | | |
| 12 1/4" | 8 5/8" | 24.0# | 350 ' | Suffici | ent to c | irculate | |
| 12 1/4" | 8 5/8" | 24.0# | 350 ' | Suffici | ent to c | irculate | |
| ` 12 1/4" 7 7/8" | 8 5/8" 5 1/2" | 24.0# 15.50# | 350' 5000' | Suffici 650 sax | ent to c | irculate e of salt | |
| 12 1/4" 7 7/8" We prop | 8 5/8" 5 1/2" ose to drill to | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ent to c | irculate e of salt | |
| 12 1/4" 7 7/8" We propertest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' | Suffice 650 say | ient to c | rirculate e of salt | |
| 12 1/4" 7 7/8" We prop | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ient to c | rirculate e of salt | |
| 12 1/4" 7 7/8" We propertest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ient to can be seen to | irculate e of salt | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ient to c | e of salt | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ient to c | e of salt | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ient to c | e of salt | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce | Suffice 650 say | ient to c | e of salt | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce casing, cement a | Suffice 650 say ment; dra nd put or | ient to c | sted API, L-JD-1 6-37-86 | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce casing, cement a | Suffice 650 say ment; dra nd put or | ient to can be seen to | irculate e of salt sed API, IL-ID-1 6-17-86 | |
| 12 1/4" 7 7/8" We propertiest the | 8 5/8" 5 1/2" ose to drill to e San Andres zo | 24.0# 15.50# 350', run 8 5/ | 350' 5000' 8" casing and ce casing, cement a | Suffice 650 say ment; dra nd put or | ient to can be a series of the can be a serie | irculate e of salt sed API, L-ID-1 6-27-86 | |
| T 1/4" 7 7/8" We propertest the product. | 8 5/8" 5 1/2" ose to drill to e San Andres zo. | 24.0# 15.50# 350', run 8 5/ne; run 5 1/2" | 350' 5000' 8" casing and ce casing, cement a | Suffice 650 say ment; dra nd put or NAME EXPI | ient to control to be a second to be | irculate e of salt sed API, IL-ID-1 6-27-86 /SODAYS 24-36 IDERWAY | |
| TABOVE SPACE DESCRIBE PRIVE TONE. GIVE BLOWOUT PREVENT | 8 5/8" 5 1/2" ose to drill to e San Andres zo. ion. | 24.0# 15.50# 350', run 8 5/ne; run 5 1/2" | 350' 5000' 8" casing and ce casing, cement a | Suffice 650 say ment; dra nd put or NAME EXPI | ient to control to be a second to be | irculate e of salt sed API, IL-ID-1 6-27-86 /SODAYS 24-36 IDERWAY | |
| TABOVE SPACE DESCRIBE PRIVE TONE. GIVE BLOWOUT PREVENT | 8 5/8" 5 1/2" ose to drill to e San Andres zo. ion. | 24.0# 15.50# 350', run 8 5/ne; run 5 1/2" | 350' 5000' 8" casing and ce casing, cement a | Suffice 650 say ment; dra nd put or NAME EXPI | ient to control to be a second to be | irculate e of salt sed API, IL-ID-1 6-27-86 /SODAYS 24-36 IDERWAY | |
| TABOVE SPACE DESCRIBE PRIVE TONE. GIVE BLOWOUT PREVENT | 8 5/8" 5 1/2" ose to drill to e San Andres zo. ion. | 24.0# 15.50# 350', run 8 5/ne; run 5 1/2" | 350' 5000' 8" casing and ce casing, cement a APP PEI UI DR PLUS BACK, SIVE DATA ON | Suffice 650 say ment; dra ment; dra nd put or VEOVAL V | ient to control to be a second to be | Inculate The of salt Sed API, IL-ID-1 6-17-86 ISO DAYS 18-36 IDERWAY AND PROPOSED NEW | |
| We propertiest the product. ABOVE SPACE DESCRIBE PRIVE IONE. GIVE BLOWOUT PREVENT thereby certify that the informations and the informations are the product. | 8 5/8" 5 1/2" ose to drill to e San Andres zo. ion. | 24.0# 15.50# 350', run 8 5/ ne; run 5 1/2" PROPOSAL IS TO DEEPEN 6 plete to the best of my k Title Product | 350' 5000' 8" casing and ce casing, cement a APP PEI UI DR PLUS BACK, SIVE DATA ON | Suffice 650 say ment; dra ment; dra nd put or VEOVAL V | ALID FOR | Inculate The of salt Sed API, IL-ID-1 6-17-86 ISO DAYS 18-36 IDERWAY AND PROPOSED NEW | |
| We propertiest the product. ABOVE SPACE DESCRIBE PRIVE IONE. GIVE BLOWOUT PREVENT thereby certify that the informations and the informations are the product. | 8 5/8" 5 1/2" ose to drill to e San Andres zo. ion. | 24.0# 15.50# 350', run 8 5/ ne; run 5 1/2" PROPOSAL IS TO DEEPEN 6 plete to the best of my k Title Product med By | 350' 5000' 8" casing and ce casing, cement a APP PEI UI DR PLUS BACK, SIVE DATA ON | Suffice 650 say ment; dra ment; dra nd put or VEOVAL V | ill on to ALID FOR RES /2-2 LLING UN CUCTIVE ZONE | Inculate The of salt Sed API, IL-ID-1 6-17-86 ISO DAYS 18-36 IDERWAY AND PROPOSED NEW | |

NSL-2270 Appv. 6-19-86 Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

| / perator | | | Lease | | Well No. | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|------------------------|----------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|
| MARBOB ENERGY CORP. | | | EST COOP UNIT | 80 | | | | |
| ''n.t Letter | Section | Township | Rounge | County | | | | |
| NN | 21 | 178 | 29E | EDDY | | | | |
| Actual Footage Los | cation of Well: | · | | | | | | |
| 75 | feet from the | SOUTH line and | 2303 | feet from the WEST | line | | | |
| Ground Level Elev. | 1 | | Pool | | Dedicated Acreage: | | | |
| 3585.0 | San A | ndres | Grbg Jackson : | SR Q G SA | 40 Actes | | | |
| 1 Outline th | ne acreage dedic | ated to the auhiect we | 11 by colored pencil | or hachure marks on the | | | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, foreccooling etc? 1. Yes No If answer is "yes," type of consolidation 2. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) 3. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- | | | | | | | | |
| | | | CHESS/O | toined he best of management o | CERTIFICATION certify that the information con- rein is true and complete to the y knowledge and belief. Purcella cion Clerk Energy Corporation | | | |
| | | | | shown on notes of under my is true a | certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief. | | | |
| 23 | 303 4 | 75 75 2310 2040 2000 | 1500 1000 | APRIL | 2, 1986 Professional Engineer I Surveyor | | | |

All and the line of the line o