Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 FEB 1 9 1991

DISTRICT III				
1000 Rio Brazos	Rd,	Aztec,	NM	87410

Fe, New Mexico 87504-2088

O. C. D.
ALLOWARI E AND ALITHORIZATION ARTESIA, OFFICE

1000 Kilo Blazza Kar, Marco, Militar	REQL	JEST FO	JH A	ILLOWAL	SLE AND	AUTHORI	LATION				
I.	•	TO TRA	NSF	ORT OIL	AND NA	TURAL G	<u>AS </u>	API No.			
Operator								į.			
Marbob Energy Corpor	ation v	<u></u>					30-	015-25633	<u> </u>		
Address P. O. Drawer 217, Ar	tesia,	NM 88	3210								
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	lain)				
New Well		Change in	Transp	corter of:							
Recompletion	Oil		Dry C	_							
Change in Operator	Casinghea	d Gas 🔲	Conde	ensate							
if change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	TION OF WELL AND LEASE					77. 1			Lease Lease No		
Lease Name	Well No. Pool Name, Including			State X			of Lease XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	D			
G-J West Coop Unit		80 Grbg Jackson			son SR C	SR Q Grbg SA State					
Location Unit LetterN	:75		Feet I	From The S	outh_ Lin	e and23	8 <u>03</u> F	eet From The _	West	Line	
Section 21 Township	179	S	Range	29	E ,N	MPM,			Eddy	County	
			T 4 3	TEN BIATET	DAL CAS						
III. DESIGNATION OF TRAN		or Conden	L Al	שו איו עי	Address (Gir	e address to w	hich approved	l copy of this fo	rm is to be s	ent)	
Name of Authorized Transporter of Oil	X	or Conden	oost,		1			ia,NM 8			
Navajo Refining Co.		<u></u>	05 D	y Gas	Address (Gi	e address to w	hich approve	copy of this fo	rm is to be se	ent)	
Name of Authorized Transporter of Casing Phillips 66 Natural G		[X]	or Dr		4001 Pe	enbrook,	Odessa,	TX 797			
If well produces oil or liquids,	Unit	•	Twp.		Is gas actual	y connected?	When				
give location of tanks.	В	28	17		Yes		2/	2/91			
If this production is commingled with that f	from any oth	er lease or p	pool, g	ive comming	ling order num	iber:					
IV. COMPLETION DATA								- -			
	and the same of th	Oil Well	ij	Gas Well	i	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		X	<u>_</u> Ļ		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Date Spudded	1	pl. Ready to	Prod.		1	• •					
1/8/91		1/91				4490 Ton Oil/Gas Pay			4425		
Elevations (DF, RKB, RT, GR, etc.)	ı	roducing Fo		M	1 '	Top Oil/Gas Pay			Tubing Depth		
3585 '	San	Andres	3		2774				3320 † Depth Casing Shoe		
Perforations						l -					
2774-3295				·			<u> </u>	445	<i>[</i> '		
					CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE		SING & TU	JBING	SIZE	DEPTH SET				1) 1 1		
12 1/4"	8 5					378.54'			-1 0 /		
7 7/8"	5 1	/2"				457 <u>'</u>		2800_	2800 sx 3-1-7/		
	2 7/	8"			3:	320 '			amp + DR		
					<u> </u>						
V. TEST DATA AND REQUES	ST FOR A	ALLOWA	ABL	3			tt.l C.m. sh	in dansh on he f	or full 24 has	re l	
OIL WELL (Test must be after r.	ecovery of 10	otal volume	of load	d oil and mus	be equal to o	r exceed top at	towable for in	es approved	07 341 27 110		
Date First New Oil Run To Tank	Date of Te	st			Producing iv	Producing Method (Flow, pump, gas lift, et			,		
2/2/91	2/3/				Pum Casina Press			Choke Size	Choke Size		
Length of Test	Tubing Pro	essure			Casing Press	sure					
24 hours					Water Dhi	nu. nu.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			35		
	43				67			1 33			
GAS WELL									(
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of C	ondensate		
Shormer Time Table Transfer											
Testing Method (pitot, back pr.)	Tubing Pro	essure (Shut	-in)		Casing Pres	sure (Shut-in)		Choke Size			
Toering Micrical (huns) come h. A											
VI. OPERATOR CERTIFIC	ATE OF	COMP	LLA	NCE			NSERV	ATION I	DIVISIO	NC	
I howhy certify that the rules and regul	ations of the	: Oil Conser	vation				MOLITY	/\ O \	J. 1 101		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			-			EED 9 9	1001				
is true and complete to the best of my knowledge and belief.			Date	Date Approved FEB 2 2 1991							
had I mil	//)				• •					
Thorda Mel	30				By_	· OR	IGINAL S	IGNED BY			
Signature		السي	a?	. mle	",-	MIKE WILLIAMS					
Rhonda Nelson Production Cierk				SU	PERVISO	R, DISTRIC	11 17				
Printed Name		74	8-3.		Title	<i>-</i>		n			
2/18/91			phone			Angling states					
Date			•		_11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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