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DISTRICT J
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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

NOV - 5 1992 O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR A	LLOV	VAE	BLE AND	AUTHORI	ZATION	and Bakes &			
I. TO TRANSPORT OIL AND NATURAL G.								AS   Well API No.				
Openior  Marbob Energy Corporation								110111111111111111111111111111111111111				
Address												
P. O. Drawer 217, Ar	tesia,	NM 8	8210			· · · · · · · · · · · · · · · · · · ·		<del></del>		· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)				_		[ Oth	er (Please expl	ain)				
New Weil		Change it		r	7	Ef	fective	11/1/92				
Recompletion	Oil		Dry G	,								
Change in Operator X	Caringhe		Conde							7.0	·· <u> </u>	
			1eum	Comp	pan	y, 4001	penbrook	, Odess	a, TX 79	9762	<del></del>	
II. DESCRIPTION OF WELL.	Well No.   Pool Name, Including					ng Formation		Kind	of Lease	Lease No.		
Lease Name BURCH C FEDERAL						SON SR Q GRBG SA XXX F			Federal or Fee	XX LC-	028793C	
Location		<u> </u>	<u></u>					<u></u>				
						N Line and 2580 Fee			et From The ULine			
Section 23 Township	1	.7S	Range	<u> </u>	2	9E , N	MPM,		EDDY		County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL Al	ND NA	TU	RAL GAS			<del></del>	<del></del>		
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be send						
NAVAJO REFINING CO.						P.O. DRAWER 159, ARTESIA, NM 88210						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762						
GPM GAS CORPORATION	Sec. Twp. Rge			Rge.								
If well produces oil or liquids, give location of tanks.	į Unit I	Sec.	1 mp.		rego.	823						
If this production is commingled with that i	rom any ot	her lease or	pool, g	ive com	ningl	ing order num	ber:					
IV. COMPLETION DATA			<del></del>			1 31 31/10	I 37-1	l Dansa	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	Oil Wei	I I	Gas We	ili	New Well	Workover	Deepen	l Ling Dack l	Skille Ives v	J. Kear	
		ipl. Ready t	o Prod.			Total Depth	L	1	P.B.T.D.		<u></u> -	
Date Spudded	Date Con	ipi. Rossy i										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						1			Depth Casing Shoe			
			- C + C		NID	CEMENTE	NG PECOE	2D	<u> </u>		····	
	TUBING, CASING AND					DEPTH SET			S	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE					DEF TH OLI		00sted 10-3				
								1737	11-20-92			
								1	cha. 00			
					<u> </u>							
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLI	3								
OIL WELL (Test must be after r.	ecovery of	iotal volume	of load	l oil and	must	be equal to or	exceed top all	owable for thi	s depth or be fo	or full 24 hour	s.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ure ,		Choke Size				
					Water - Bbls.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bots.							
GAS WELL												
Actual Prod. Test - MCI/D Length of Test						Bols. Conden	sale/MMCF		Gravity of Condensate			
7,000						7-1-1			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE			OIL CON	NSERV	ATION E	OIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my k	nowledge a	ınd belici.				Date	Approve	dN	0V 1 0 1	992	<del></del>	
III I M	1/0	)				]]	• •		J. V 1			
Chonda Milson						By_	ORIGIN	AL SIGNE	DBY			
Signature Rhounda Nelson Production Clerk						MIKE WILLIAMS .						
Rhonda Nelson Printed Name	11000	C L T ()11	Title	<del></del>		Title	SUPER	VISOR, DI	STRICT II			
11/2/92			8-33			''''		,,,,,,	<del></del>			
Date		Tel	ephone	No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.