

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit B, 660' FNL & 1830' FEL

RECEIVED BY

MAY 26 1987

O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely-C Fed

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson-7R-Q-G-SA

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 13, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

30-015-25715

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GL 3643', RKB 3612'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/8/87 MI & RU DDU. Install 5000 psi csg. flange & BOP. Test to 5000 psi - OK.

Ran Gamma Ray/Collar Locator log from PBTD to 1500'. Perf. w/4" OD csg. gun w/deep penetrating DML charges @ 2 SPF & spiral shot phasing as follows:

4217'-4247' 30' 60 holes	4322'-4332' 10' 20 holes
4259'-4268' 9' 18 holes	4341'-4345' 4' 8 holes
4296'-4302' 6' 12 holes	59' 118 holes

4/13/87 Acidized perforations w/5900 gals. of 15% NEFE HCL acid as follows:
Load annulus w/2% KCL wtr. Pumped 550 gals. of acid. Pumped 5350 gals. acid w/1 ball sealer/50 gals. 106 balls total. Flushed to perms. w/22 bbls. 2% KCL wtr. Max. treating press 2800#, Average treating pressure 1700#. Swabbed acid wtr.

4/15/87 Fracture great down tbg.-csg. annulus w/50,000 gals. of gelled, crosslinked 2% KCL wtr. & 108,000# of 20/40 mesh sand. Swabbing back load water.

Temp. drop from report until further activity.

ACCEPTED FOR RECORD

MAY 22 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Eng. Supervisor, Reservoir

DATE 5/19/87

M. J. Mueller
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side