County

STATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT CONSERVATION DIV. ON RELETE QUICK ROOM LES HE DIENE THE BANTA PE, NEW MEXICO 87501 Z Z JUL 13 LAND DFFICE REQUEST FOR ALLOWABLE OIL INAMEPONTER AND KUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 074841-08 PADRATION DIFICE Beach Exploration, Inc. 800 N. Marienfeld, Ste 200, Midland, Tx 79701 Resson(s) for liling (Check proper box) Other (Please explain) New Well se to Transporter of Recompletion Oil Dry Cas Condensale Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE ell No. Pool Name, including Formation Kind of Lease Legae No. State, Federal or Fee Phillips Federal Grayburg Jackson 7R, ON, Federal NM14847 Location 1980 Feet From The_ 1535 Unit Letter Line and Feet From The T. waship 175 Range 29E , NMPM, Eddy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
None of Authorized Transporter of CII (X) or Condensate (Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum 4001 Penbrook, Odessa, Tx Name of Authorized Transporter of Castnghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Same TTWP. is gas actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks, 175 0 6-9-87 yes If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Oil Well Workover Gas Well New Well Same Restv. Diff. Restv Plug Back Designate Type of Completion - (X) X Date Soudded Date Campl. Ready to Prod. Total Depth P.B.T.D. 5-21-87 5-26-87 2540 2534 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 3677DF,3678KB, 3669GR 2482 Lovington Premier 2426 Depth Casing Shoe Perforations 2384-2488 2533 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 123 200 sxs Prem. Lite 8 5/8 218 800 sxs HOWCO Lite 7 7/8 2533 4 1/5 2426 (Text must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test nt ID2 6-9-87 6-15-87 Pumping Choke Size Tubing Pressure Casing Presewe Length of Test -12-87 25 Gas-MCF Oil - Bale. Water - Bble. Actual Prod. During Test 10 40 100 24 GAS WELL Gravity of Condensate Artual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Testing Method (publ. back pr.) Tubing Pressure (Shat-in) Cosing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

Production

7-8-87

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tule)

(Vote)

OIL CONSERVATI	ION DIVISION

APPROVED_	JUL 1	1 1	987	
	Original Signed	Ву		

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TITLE	Supervisor	District	H

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for ellow able on new and secompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner all name or number, or transporter, or other such change of condition