

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Inst
verse side)CATE.
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beeson Federal

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JFG Enterprise

3. ADDRESS OF OPERATOR

P.O. Box 100, Artesia, NM 88211-0100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter G - 2160' FNL & 2160' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3605 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-22-87 Moved WEK Drilling Co. in, rigged up and spudded at 5:30 p.m. Drlg. 12 1/4" Hole.

6-23-87 Ran 13 jts. 8 5/8" 24# API J-55 casing to 525'. Cemented with 350 sx. Prem. Cement with 2% Cal. Chloride, plus 1/4# Flow Seal.

6-29-87 Reached TD @ 3:00 P.M. 3650'. Ran 93 jts. 3658' 5 1/2" 15.50# J-55 8-rd New Casing. Set at 3650' with float shoe and insert. Ran 12 centralizers. Plug Back Total Depth (PBDT) 3627'. Cement w/525 sks. 50/50 Pos. Class "C"., w/2% Gel, 4/10% Halid 4, 2/10% CFR2, 5# salt.

7-6-87 Move 55 Well Service in-Rig up - Welex rig up to perforate. Perforate 24 holes @ 3486'-3498'; perforate 31 holes @ 3276'-3292'. POH/guns-prepare to run 2 1/2" Tubing, Packer & Plug. 119 jts. on location, 3684.89' total. Set RBP @ 3572' - spot 1 Bbl. 3512'. Set Packer @ 3451' to treat. Broke @ 2800'. Treat 3 BPM at 1700#, drop 24 balls - 24 holes. Max. Pressure treat 1800#. ISIP - 1200# - 4 min. 1000#. Move RBP to 3356' - Test to 1300#. O.K. Move Packer to 3291' - Spot 1 Bbl. Acid. Set Packer 3229'. Broke form. 2900#, back to 1800#, 1.2 BPM. Open by pass - Spot acid to end of Packer. Treat Perfs. 3276 to 3292 = 16 ft. 31 holes w/750 gals. 15% N.E. 4.5 BPM at 1400# - Drop 50 balls on 31 holes. ISIP = 1000 PSI = 5 min. 900#.

7-7-87 Start Frac @ 5:00 P.M. 3486-3498 w/ 40000# 20-40 sand & 18000# 12/20 & 16/30 Sand.

7-9-87 Frac perfs. @ 3276-3292 w/40000# 20/40 Sand & 18000# 12/20 & 16/30 Sand.

7-10-87 Ran 2 3/8" Tubing & Rods, set Pumping Unit. Started Pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED L. H. LitcherTITLE AgentDATE 7-22-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

*See Instructions on Reverse Side

JUL 29 1987

SJS

CARLSBAD, NEW MEXICO