

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Str
Artesia, NM 87003-2834FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian

3. Address and Telephone No.

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160 FNL, 2160 FEL

Unit G, Sec 33, T17S, R30E

5. Lease Designation and Serial No.

NM-0558581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Beeson Federal #1-Y

9. API Well No.

30-015-25764

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other add Loco Hills pay
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Install BOP. Pull rods, pump and tubing.
2. Rig up wireline. TIH with gauge ring to TD @ 3650'. POH. Set CIBP at 3250' and cap with 35'+ cement. POH. Perforate from 3022' - 3052' @ 4 SPF, 0.40" holes and 120° phasing. Rig down.
3. GIH with 5-1/2" packer, set about 100' above top perf. Test tubing to 5,000 psi. Set packer and load backside with 2% KCl water.
4. Pump 3000 gals 15% NEFE acid and 200 1.3 SG Ball sealers at 4-5 BPM. Use clay stabilizers and iron control.
5. Swab test new perms until well flows or fluid level stabilizes. Release packer and POH with tubing. Run Pumping equipment and place on test. Evaluate for future fracturing.

14. I hereby certify that the foregoing is true and correct

Signed

Title R. McNaughton -Operations Engineer

Date 12-28-99

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by

Title

Date DEC 29 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side