

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. E\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-C LC-028793(A)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.)

Nov 20 1 14 PM '87

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FNL & 2480' FWL (Unit C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SJS

7. UNIT AGREEMENT NAME

Grayburg Deep Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Anderson (Pennsylvanian)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T-17-S, R-30-E

14. PERMIT NO.

30-015-25796

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3632'

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Spud well, set surface & intermediate casing ☒

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/2/87 MI and Ru Hondo Drilling Unit #4.

11/3/87 Spud 17-1/2" hole. Ran 10 jts. 13-3/8", K-55, ST&C casing and set at 429'. Cemented w/500 sacks Class C w/2% CaCl. Circulated 200 Sk. WOC 18-1/2 hours.

11/4/87 Drilling 11" hole.

11/10/87 Ran 80 jts. 8-5/8", 32#, K-55, LT&C & ST&C casing and set 3510'. Cemented w/2300 sacks Pozmix Class C W/4% Bentonite and 5% Salt. Tailed w/200 sacks Class C Neat.

11/11/87 Circ. 580 sacks to surface. Total WOC 14 hours. Approximate temperature of cement slurry 50°. Estimated minimum formation temperature 85°. Estimated cement strength 1000 PSI. Drilling 7-7/8" hole.

ACCEPTED FOR FILING

NOV 27 1987

SJS

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*W. J. Mueller*  
W. J. Mueller

TITLE

Eng. Supervisor, Res.

DATE

November 16, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Grayburg Deep 10