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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 02 '88
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [XX] Fee [ ]
5. State Oil & Gas Lease No.: NM-5665

1a. TYPE OF WELL
b. TYPE OF COMPLETION: Oil Well [X] Gas Well [ ] Dry [ ] Other
New Well [X] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ] Other

7. Unit Agreement Name:
8. Farm or Lease Name: Amoco State "36"
9. Well No.: 1
10. Field and Pool, or Wildcat: GB-J-SR-Q-GB-SA

2. Name of Operator: Anadarko Petroleum Corporation ✓
3. Address of Operator: P. O. Drawer 130, Artesia, New Mexico 88211-0130
4. Location of Well: Unit Letter N Located 660 Feet From The South Line And 1980 Feet From The West Line of Sec. 36 Twp. 17S Rge. 30E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
08-22-88	08-30-88	09-20-88	3591.5 GL	3591.0

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3565	3534	-	→	XX	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3355-60 Upper Premier (Grayburg); 3413-21 Lower Premier (Grayburg); 3474-78 Vacuum (San Andres)
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Dual Laterolog Micro SFL & Correlation Log Comp. Neutron/Litho Density
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

Casing Size	Weight Lb./Ft.	Depth Set	Hole Size	Cementing Record	Amount Pulled
8-5/8	24.0	433'	12-1/4"	275 sx - Circulated	None
5-1/2	15.5	3560'	7-7/8"	1170 sx - Circulated	None

29. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen
None	-	-	-	-

30. TUBING RECORD

Size	Depth Set	Packer Set
2-7/8"	3479'	None

31. Perforation Record (Interval, size and number)
3355-60 (2 SPF) = 10 holes w/.45" diam.
3413-21 (2 SPF) = 16 holes w/.45" diam.
3474-78 (2 SPF) = 8 holes w/.45" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind Material Used
3110-28	Cement squeezed w/100 s
3355-60 }	
3413-21 }	30,000 gal X-linked gel
3474-78 }	60,000# 12/20 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-03-88	Pumping - 1-1/2" insert rod pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-26-88	24	none	→	6	9.6	82	1600:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
30#	30#	→	6	9.6	82	35:8

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Used for fuel
Test Witnessed By: Charles Copeland

35. List of Attachments: Dual Laterolog Micro SFL, Comp. Neutron/Litho Density, Correlation log, deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Area Supervisor DATE November 1, 19

INSTRUCTIONS

This form is to be filed with the appropri... District Office of the Commission not later tha... days after the completion of any newly deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tes... ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths ... also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	546	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1448	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1616	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2000	T. Devonian		T. Menefee		T. Madison	
T. Queen	2616	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2950	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3423	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3196 to 3206 — No. 4, from ... to ...

No. 2, from 3355 to 3360 — No. 5, from ... to ...

No. 3, from 3413 to 3421 — No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	546	546	Anhydrite				
546	1448	902	Salt				
1448	1616	168	Anhydrite				
1616	2000	384	Anhydrite & Dolomite				
2000	2616	616	Anhydrite & Dolomite				
2616	2950	334	Sand & Dolomite				
2950	3423	473	Dolomite				
3423	3565	142	Lime				