Submit 5 Copies Appropriate District Office 21STRICT 1 2.O. Box 1980, Hobbs, NM 88240

DISTRICT II 20. Drawer DD, Artesia, NM 88210

State of New Mexico Ene ... Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JAN 10'90

<u>DISTRICE III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015- 26023 Socorro Petroleum Company Address P.O. Box 38, Loco Hills, NM 88255 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Change in Operator Name Dry Gas Recompletion Effective January 1, 1990 XX Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Harcorn Oil Company, P.O. Box 2879, Victoria, 77901 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name State/Federal/or Fee Grayburg Jackson/7 RV QGSA LC029426B H.E. West "B" Location 1980 1980 North Line and 9 Section Township 17S 31E Range . NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give orderess to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Piperine Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas [ Continental Oil Company Twp. 17S If well produces oil or liquids, Unit Is gas actually connected? When 7 Rge. give location of tanks. D 2-8-89 VES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Vil/Cas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE CASING & TUBING SIZE** SAÇKS CEMENT **DEPTH SET** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Hbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCI Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut in) Choke Size **VI.** OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEB - 9 1990 Date Approved ORIGINAL SIGNED BY Signature MIKE WILLIAMS

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Ben D.

Printed Name

Date

Gou1d

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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SUPERVISOR, DISTRICT II

All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Manager</u>

Title 505/677-2360

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells