Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised I-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 16 '90

SUPERVISOR, DISTRICT IT

| DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410 | REOU | EST FOR | Δ11 | OWAR | I F AND | AUTHORIZ | ΆΤΙΩΝ | O, C. D | | | |
|---|---|-----------------|--------------|-----------------|---|--|------------|-------------------|---------------------------|-------------|--|
| | | | | | | TURAL GA | | RTESIA, OFF | ICE | | |
| Operator | Well API No. | | | | | | | | | | |
| Socorro Petrole | eum Comp | oany | | | · | | | 30-01 | 5- 26212 | ? | |
| P.O. Box 38, Lo | co Hill | ls, NM | 8825 | 55 | ··· | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | [_] Օսհ | er (Please explai | n) | | | | |
| New Well | | Change in Tra | • | er of: | Of | | | NT | | | |
| Recompletion | Oil | | y Gas | . 🗀 | | nge in Op | | | | | |
| Change in Operator XX Change of operator give name Harco | Casinghead | | ndensa | | | ective Ja | | | | | |
| and address of previous operator | | | , P. | O. BOX | 28/9, | Victoria, | TX // | 901 | | · | |
| II. DESCRIPTION OF WELL A Lease Name | · | Well No. Po | ol Nan | ne. Includia | ng Formation | | Kind o | (Lease | | ase No. | |
| H.E. West "A" | | 17 | Gray | burg J | ackson 6 | R-9-6-5 | A - | Federal T | | 9426-A | |
| Location | | | | _ | | | ~ | | | | |
| Unit LetterP | :66 | Fe | et Fron | n The | Lin | e and | Fe | et From The _ | East ———— | Line | |
| Section 4 Township | 17 | 7S R | inge | 31E | , N | мрм, | Edd | У | | County | |
| III. DESIGNATION OF TRANS | | | | NATUI | | | | | | | |
| Name of Authorized Transporter of Oil Tyx or Condensate Texas New Mexico Pipeline Company | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas XX or Dry Gas | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Continental Oil Compan | У | | · | | | Box 460, 1 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. T | up. 1 751 | Rge. | ls gas actual | y connected? | When | ? | 11/90 | | |
| If this production is commingled with that IV. COMPLETION DATA | rom any othe | er lease or poo | l, give | comming | ing order nun | | | | | | |
| Designate Type of Completion - | · (X) | Oil Well | Ga | s Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| te Spudded Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | KB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | Т | UBING, C | ASIN | G AND | CEMENT | NG RECORI | D | ļ | | • | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT Port ID - 3 | | |
| | | | | | | | | Par | | | |
| | | | | | | | | 2-16-90 shg op | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | <u> </u> | | | |
| OIL WELL (Test must be after red Date First New Oil Run To Tank | 7 | | load oi | l and must | | | | | for full 24 hou | rs.) | |
| Date I ha New On Rull 10 14th | Date of Test | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | 1 | · | | | 1 | | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conde | nsate/MMCF | | Gravity of | Condensate | | |
| l'esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | ļ. <u> </u> | · · · · · · · · · · · · · · · · · · · | | | | | |
| VI. OPERATOR CERTIFIC | | | | CE | | OIL CON | ISERV | ΑΤΙΟΝΙ | טואופוע |)N | |
| I hereby certify that the rules and regul- Division have been complied with and | ations of the that the info | Ull Conserval | ahove | | | | 10L11V | MION | אטועועום | J14 | |
| is true and complete to the best of my l | | | #0U1E | | Dat | e Approve | d | FEB | 3 199 | <u> </u> | |
| John Frel | | | | | | , , | | GINAL SI | SVIED BY | | |
| Signature / John Could | | \ \ | | | ∥ By_ | | | E WILLIA | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

/ John Gould Printed Name

1/9/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Manager Title

505/677-236U Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells