

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

DATE  
D. R.

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Delta Wing Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Morrow

11. SEC., T., R., E., M., OR BLK. AND  
SURVEY OR AREA

15, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ API No. 30-015-26309

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

B, 1980' FEL & 310' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

3/21/91 Frac Morrow perfs 10554'-778' down 2-7/8" tbg w/13,000 gals gelled 20% IPA/80% 2%  
KCL wtr + 72 tons CO<sub>2</sub> carrying 49,800# 20/40 Ottawa Sd.

3/22/91 No press buildup in 14 hrs, RU Permian swab unit, swab 4 hrs. Rec. 0 B0 42 BLW, FL  
200 to 6500', well kicked off and flowed 8 hrs on 3/4" choke. Rec 0 B0 22 BLW,  
TP TSTM, well died, left well SI 2 hrs, TP 300 psi, open well, press bled off  
immediately, SI well 7 hrs, TP 700 psi this AM, prep to flow or swab -256 BLW

3/23/91 Open well & bled press from 700-0 in 5 min. No fluid rec./ TIH w/swab, TAG FL  
@ 200'/ Swab 1200' to surf. & rec. large amt of sand.

3/24/91 MIRU Cudd coiled tbg unit. RIH w/1" coil tbg jetting w/N<sub>2</sub>, tag scattered fluid  
carrying sd at 8000' jet out fluid & sd from 8000' to PBD at 10,800', rec. 10 BLW,  
POH w/coil tbg, RD Cudd, well flowed 13 hrs on 3/4" chk, rec 0 B0 25 BLW w/weak  
steady blow of gas, TP TSTM.

3/25/91 24 hrs. flow on 3/4" chk., rec 0 B0 18 BLW, weak steady blow of gas, TP TSTM.

3/26/91 24 hrs. flow on 20/64" choke, FTP 120 psi, 182 MCFPD, left flowing.

See Form C-122 for potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marvin L. Perez*

TITLE

Proration Analyst

DATE

4-5-91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 12 1991

SJS

CARLSBAD, NEW MEXICO

\*See Instructions on Reverse Side

