

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS APR - 4 1991

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, New Mexico 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030' FNL & 1830' FWL

5. Lease Designation and Serial No.

LC-028936 (c)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bogart Federal Com #1

9. API Well No.

10. Field and Pool, or Exploratory Area (Gas)

Loco Hills Morrow, So.

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & set surface & intermediate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in & rig up rotary tools (Ziadrill Rig #7) on 02/01/91.
2. Spudded 17½" hole @ 1030 hrs 02/02/91.
3. Drilled hole to 547'.
4. Set 547' of 13-3/8", 48#, H-40, ST&C casing.
5. Cemented w/300 sx Class C w/2% CaCl & ½# flocele/sx & tailed in w/275 sx Class C w/2% CaCl & ½# flocele/sx (BLM notified prior to cementing). Cement circulated.
6. WOC 18½ hrs; tested BOP to 600# - held OK.
7. Drlgd to 3488' w/12¼" bit.
8. Set 3488' of 9-5/8", 36#, ST&C, rge 3 casing (305' of S-80 & 3186' of K-55).
9. Cemented w/1650 sx HL w/¼# flocele/sx & 12# salt/sx & tailed in w/200 sx Class C w/2% CaCl (BLM notified). Cement circulated.
10. Hobbs Safety Test conducted BOP test as prescribed by BLM.
11. Drlgd out from under 9-5/8" intermediate casing shoe w/7-7/8" bit.
12. Drlgd to 12,200' & started mudding up.
13. On 03/11/91 - continue drilling @ 11,300' in the Morrow formation.

NOTE: Plan to drill to TD of 11,600' (as per APD).

14. I hereby certify that the foregoing is true and correct

Signed Kenneth A. Suchler Title Area Supervisor Date 03/12/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

