

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
CONTACT RECEIVING
OFFICE FOR INQUIRY
OF COPIES REQUIRED
New Mexico
88210

BLM Roswell District
Modified Form No.
HD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ OTHER ☐
3. NAME OF OPERATOR: Avon Energy Corp.
3a. Area Code & Phone No.: 505/677-3223

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1140' FSL & 2560' FWL (Unit N)
At top prod. interval reported below
At total depth

RECEIVED
MAY 16 1991
O. C. D.
ARTESIA, OFFICE

5. LEASE ORIGINATOR AND SERIAL NO.: LC-029395-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Turner "B"
9. WELL NO.: 93
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson
11. NEUT. T. R., M., OR BLOCK AND SURVEY OR AREA: 20-17S-31E
12. COUNTY OR PARISH: Eddy
13. STATE: NM
14. ELEVATION (BY R.R., RT, OR, ETC.): 3690' GR
15. ELEV. CASINGHEAD:
16. ROTARY TOOLS: All
17. CABLE TOOLS:
18. WAS DIRECTIONAL SURVEY MADE: No
19. WAS WELL CORRED: YES

9a. API Well No.: 30-015-26611
14. PERMIT NO.:
DATE ISSUED:
15. DATE RECORDED: 1/18/91
16. DATE T.D. REACHED: 2/6/91
17. DATE COMPL. (Ready to prod.): 2/22/91
18. IF MULTIPLE COMPL., HOW MANY?
19. INTERVAL DRILLED BY:
20. TOTAL DEPTH, MD & TVD: 3821'
21. PLUG, BACK T.D., MD & TVD: 3792'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVAL DRILLED BY:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD): 3586 - 2864
25. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CN/ZDL/CAL, GR/TEMP, CYBIL, PROLOG

26. CARING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13-3/8"	48#	452'	17-1/2"	650 SX. CL. C (circ)	None
8-5/8"	24#	1421'	12-1/4"	500 SX. LW + 200 SX. CL. C (circ)	None
5-1/2"	17#	3821'	7-7/8"	250 SX. LW + 650 SX. CL. C (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	WIRELINE (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3408'	

31. PERFORATION RECORD (Interval, size and number):
3681-3633 11 holes
3586-3330 15 holes
3276-3233 13 holes 15/32" holes
3212-2864 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD):
See Attached Sheet
AMOUNT AND KIND OF MATERIAL USED:

33. PRODUCTION

DATE FIRST PRODUCTION: 2/22/91
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): Pumping 2-1/2" x 2' x 16' RSTC
WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3/4/91	24	15/64"		250	130	37	520

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
	300		250	130	37	38.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold
TEST WITNESSED BY: Robert Setzler

35. LIST OF ATTACHMENTS: Logs, deviation survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Consultant
ACCEPTED FOR RECORD
SJS
MAY 15 1991
DATE: 5.2.91

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
				Top Salt	528	
				Bottom Salt	1390	
				Yates	1506	
				7 Rivers	1670	
				Queen	2464	
				Grayburg	2824	
				San Andres	3220	