

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
NM OFFICE
OF COPIES REQUIRED
DRAWER NO. 88210
Number in
drawers on
reverse side)

BIM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

MAY 16 1991

2. NAME OF OPERATOR
Avon Energy Corp.
3. ADDRESS OF OPERATOR
P.O. Box 37, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)
At surface
150' FSL & 50' FWL
At top prod. interval reported below
At total depth

9a. API Well No.
30015-26617
14. PERMIT NO.
DATE ISSUED
DIST. 6 N.M.

15. DATE SPUNDED
2/9/91
16. DATE T.D. REACHED
2/20/91
17. DATE COMPL. (Ready to prod.)
2/18/91
18. ELEV. (OF R.R., RT, OR, ETC.)
3611' GR

20. TOTAL DEPTH, MD & TVD
3580'
21. PLUG BACK T.D., MD & TVD
3524'
22. IF MULTIPLE COMPLEMENTS, HOW MANY?
23. INTERVAL DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
3454 - 3213 Grayburg

25. WAR DIRECTIONAL SURVEY MADE
No.

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSF, CNL/LDT, AMS, CBL

27. WAR WELL CORDED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
11-3/4"	42#	465'	14-3/4"	425 sx. Cl "C" (circ.)	None
8-5/8"	24#	1422'	11"	350 sx. LW + 200 sx. Cl "C" (circ.)	None
5-1/2"	17#	3576'	7-7/8"	250 sx. LW + 500 sx. Cl "C" (circ.)	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3399'	

31. PERFORATION RECORD (Interval, size and number)

3454 - 3213 45 holes 15/32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

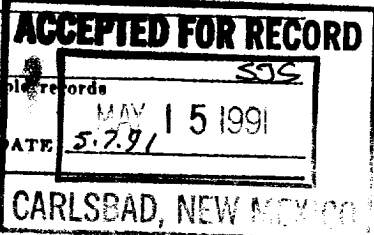
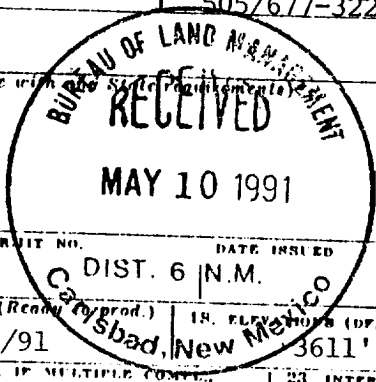
DATE FIRST PRODUCTION
2/18/91
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST
3/13/91
HOURS TESTED
24
CHOKE SIZE
1"
PROD'N. FOR TEST PERIOD
OIL--BRL.
60
GAS--MCF.
55
WATER--BRL.
195
OIL GRAVITY-API (CORR.)
917
FLOW. TUBING PRESS.
CASING PRESSURE
10
CALCULATED 24-HOUR RATE
OIL--BRL.
60
GAS--MCF.
55
WATER--BRL.
195
OIL GRAVITY-API (CORR.)
37.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

35. LIST OF ATTACHMENTS
Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED
TITLE
Consultant

*(See Instructions and Spaces for Additional Data on Reverse Side)



38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEP
				Top Salt	531	
				Bottom Salt	1426	
				Yates	1437	
				7 Rivers	1607	
				Queen	2414	
				Grayburg	2794	
				San Andres	3190	