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RECEIVED FORM APPROVED Form 3160-5 RECEIVED **UNITED STATES** Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 1 1991 NOV BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. 2 SUNDRY NOTICES AND REPORTS ON WELLS LC 029395-B O. C. D. 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Turner "B" Waterflood 1. Type of Well 8. Well Name and No. X Oil Well Gas Well ☐ Other 2. Name of Operator Turner "B" No.103 9. API Well No. AVON ENERGY CORPORATION 3. Address and Telephone No. Ph.505-677-3223 P.O. Box 38 10. Field and Pool, or Exploratory Area Loco Hills, New Mexico 88255 Grayburg-Jackson
11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (UNIT B) 1300'FNL, 1370'FEL, Sec.20-17S-31E (NWNE) Eddy County, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION X Change of Plans Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Other (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Propose to: 1. Amend location to above footage, due to requirements of farm-out contract. 2. Change proposed depth to 4900' Grayburg-San Andres. (Was 3700') 3. Set 5-1/2" casing to TD, with cement back to 8-5/8" casing. 4. Orient rig as in attached plat. 5. Power will be obtained from adjacent CVE line. 6. Construct 2" steel production flow line on surface to the tank battery. Routed as indicated on attached map. ASC has conducted an Arch. review of the amended location and flow line route. Remainder of Surface Use and Operations Plan will remain as previously approved. State office use Title Approved by Conditions of approval, if any:

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

JIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

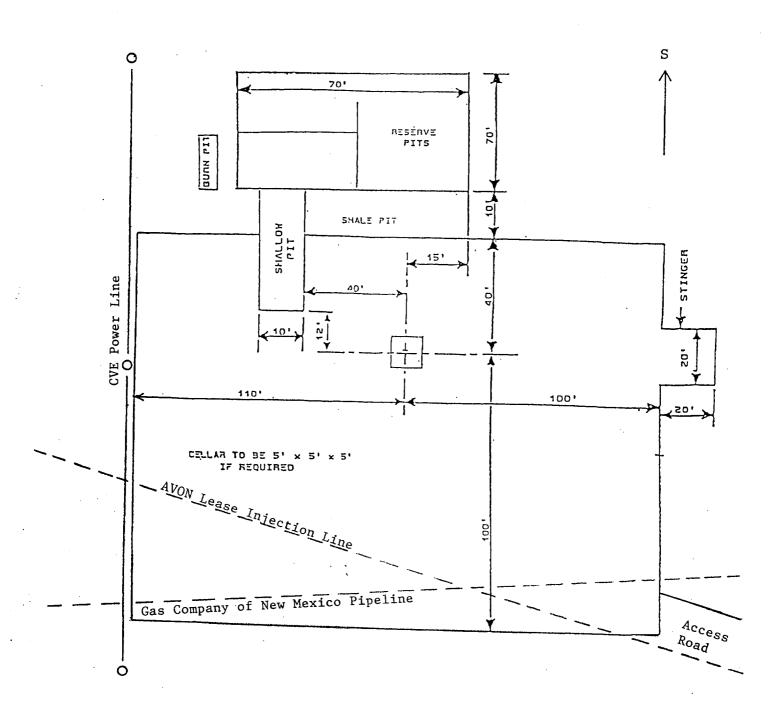
<u>DISTRICT II</u> P.O. Drawer DD, Artosia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDIGATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease			··· — ·· · · · · · · · · · · · · · · ·	Well No.		
Avon	Avon Energy Corporation					ner "B"	Federal		103		
Unit Letter	Section		vnship		Range			County		· ·	
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Actual Footage Loca						10.					
Ground level Elev.	feet from	the North Producing For	nation	line and	D1	137	/U fec	t from the Ea	St line		
3691		-			Pool		_		Dedicated Ac	пезде:	
1. Outline the acreage dedicated to the subject well by colored pending.					Grayburg-Jackson				40	Acres	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE											
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,											
unidation, torce-pooning, etc.?											
Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if neccessary.											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)											
or until a non-standard unit, eliminating such interest, has been approved by the Division.											
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AVON ENERGY CORPORATION No.103 Turner "B"
NWNE Sec.20-17S-31E
Eddy County, N.M.

LC 029395-B

