

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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30-015-26705

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AVON ENERGY CORPORATION

3. Address and Telephone No.

P.O. Box 38

Ph. 505-677-3223

Loco Hills, New Mexico 88255

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

15' FSL, 2625' FEL, Sec. 17-17S-31E

(UNIT 0)
(SWSE)

5. Lease Designation and Serial No.

LC 029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Turner "B" Waterflood

8. Well Name and No.

Turner "B" No. 105

9. API Well No.

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to:

1. Amend location to above footage, due to requirements of farm-out contract.
2. Change proposed depth to 4900' Grayburg-San Andres.
3. Set 5-1/2" casing to TD, with cement back to 8-5/8" casing.
4. Orient rig as in attached plat.
5. Power will be obtained from adjacent CVE line.
6. Construct 2" steel production flow line on surface to the tank battery. Routed as indicated on attached map.

Part ID 1
11-15-91
Amend Loc

ASC has conducted an Arch. review of the amended location and flow line route.

Remainder of Surface Use and Operations Plan will remain as previously approved.

14. I hereby certify that the foregoing is true and correct

Signed

JERRY M. LONG

Title Permit Agent

Date October 26, 1991

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date 11/7/91

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Avon Energy Corporation			Lease Turner "B" Federal		Well No. 105
Unit Letter 0	Section 17	Township 17 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 15 feet from the South line and 2625 feet from the East line					
Ground level Elev. 3663	Producing Formation SR-Q-GB-SA		Pool Grayburg-Jackson		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

SINGLE LEASE

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

AMENDED LOCATION

3661.4
3659.7
3667.7
3663.1
2625'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

JERRY W. LONG

Position

Permit Agent

Company

AVON ENERGY CORPORATION

Date

October 26, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

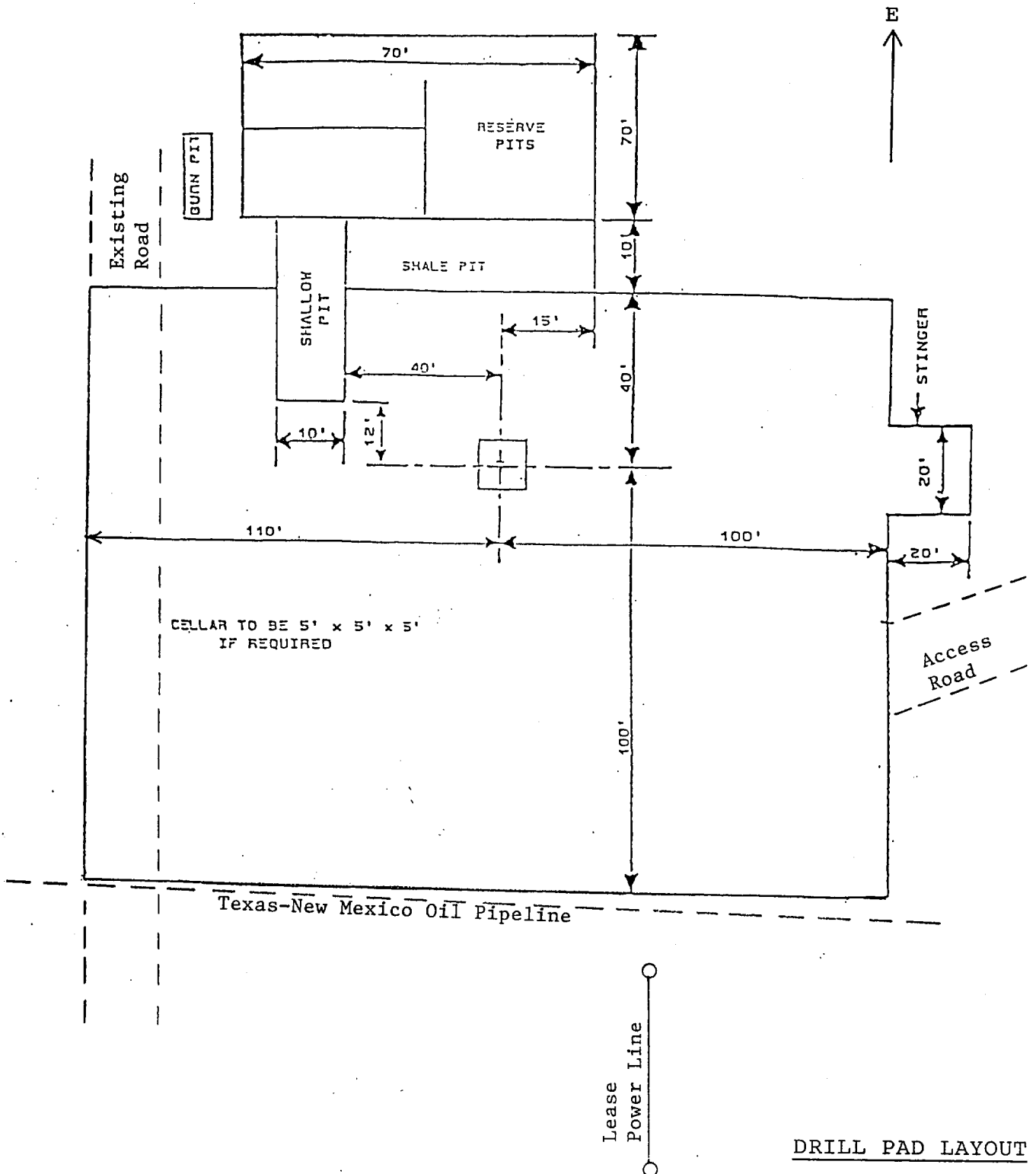
October 21, 1991

Signature & Seal of
Professional Surveyor

Certificate No.

8112

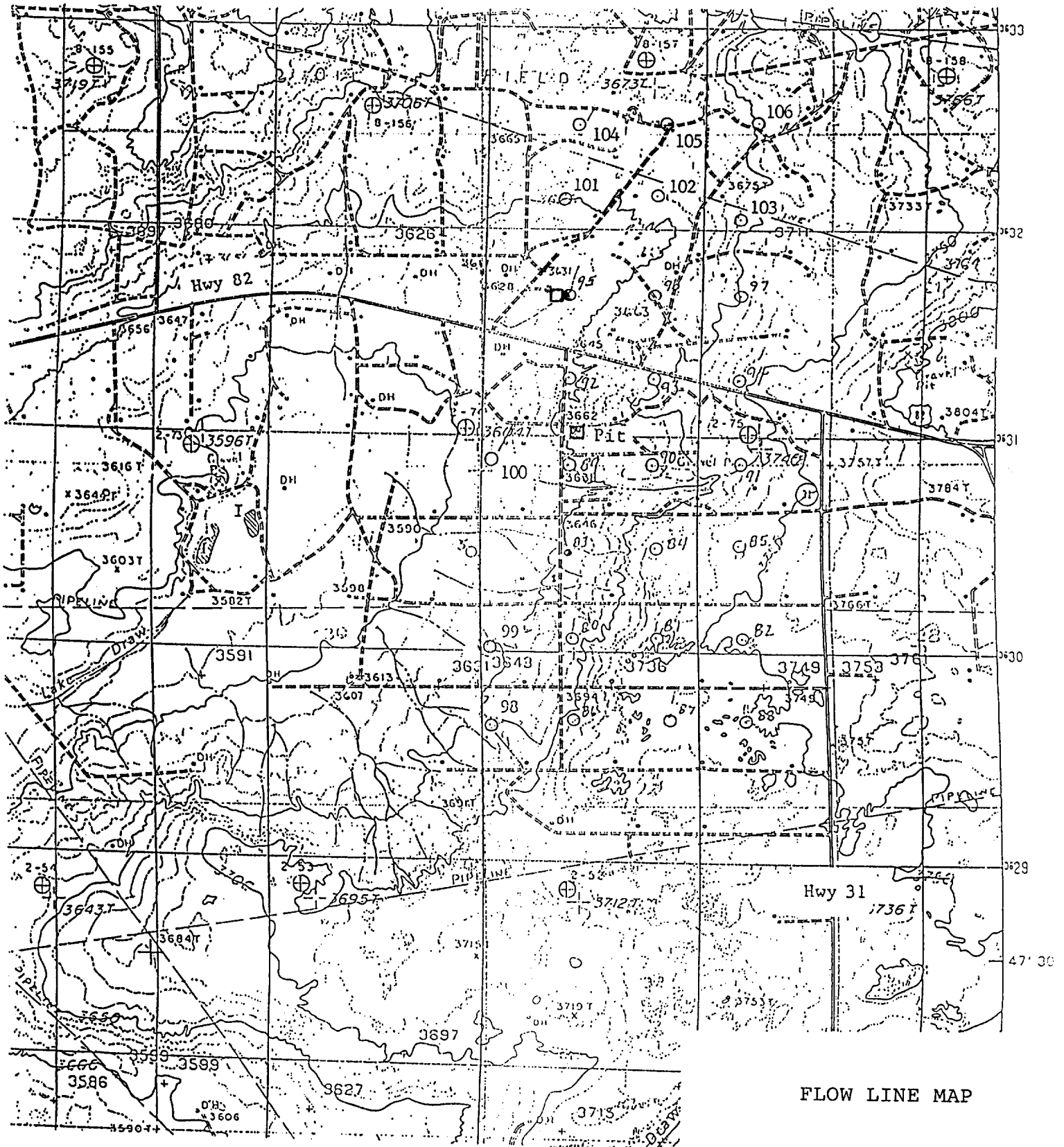
AVON ENERGY CORPORATION
No.105 Turner "B"
SWSE Sec.17-17S-31E
Eddy County, N.M.
LC 029395-B



DRILL PAD LAYOUT

AVON ENERGY CORPORATION
No.105 Turner "B"
SWSE Sec.17-17S-31E
Eddy County, N.M.

LC 029395-B



FLOW LINE MAP