

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2534

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

15' FSL & 2625' FEL, Sec. 17-17S-31E

5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Turner "B" #105

9. API Well No.

30-015-26705

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DEOC plans to plug and abandon this well as follows:

1. Spot cmt plug from 2550 - 3685' and back off tubing.
2. Set CIBP at 2500' with 35' of cmt on top.
3. Perforate at 1339' and set a retainer @ 1239' w/100' of cmt ~~on the outside and~~ *cement circulated to surface on the outside and* inside of the 5 1/2" csg below the retainer, and w/35' cmt on top of the retainer.
4. Set a cement plug in the 5 1/2" csg from 0-50'.
5. Weld a marker on top of 5 1/2" csg.

14. I hereby certify that the foregoing is true and correct.

Signed *Frederick Cornell*

Title

Frederick Cornell
District Engineer

Date 09/24/96

(This space for Federal or State office use)

Approved by *David R. Glass*

Title

PETROLEUM ENGINEER

Date

OCT 04 1996

Conditions of approval, if any:

SEE ATTACHED FOR

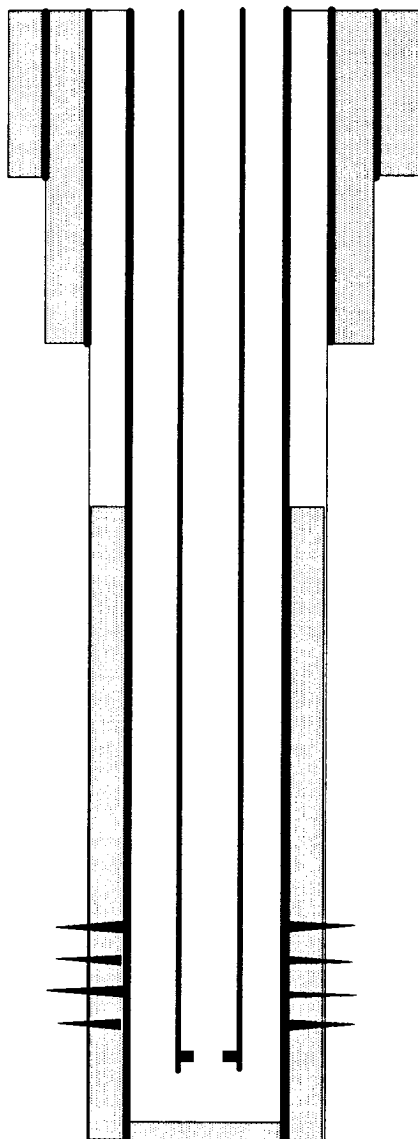
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #105			FIELD: GRAYBURG-JACKSON			
LOCATION: SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3674'; KB=			SPUD DATE: 06/24/92		COMP DATE: 08/03/92	
API#:		PREPARED BY: F.L. CORNELL			DATE: 09/20/96	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 298'	13 3/8"	48#	J55		17 1/2"
CASING:	0' - 1289'	8 5/8"	24#	J55		12 1/4"
CASING:	0' - 3794'	5 1/2"	14#	J55		7 7/8"
TUBING:	0 - 3685'	2 7/8"	6.5#	J55		
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY OPERATING CORPORATION

13 3/8" CASING SET @ 289' W/400 SX. CMT CIRC TO SURFACE.

8 5/8" CASING SET @ 1289' W/600 SX CMT. CIRC TO SURFACE

TOC @ 1450' (LOG)

2 7/8" TBG @ 3685'
TUBING STUCK AT 2534'

PERFORATIONS: 2814'- 3639' (28 HOLES)

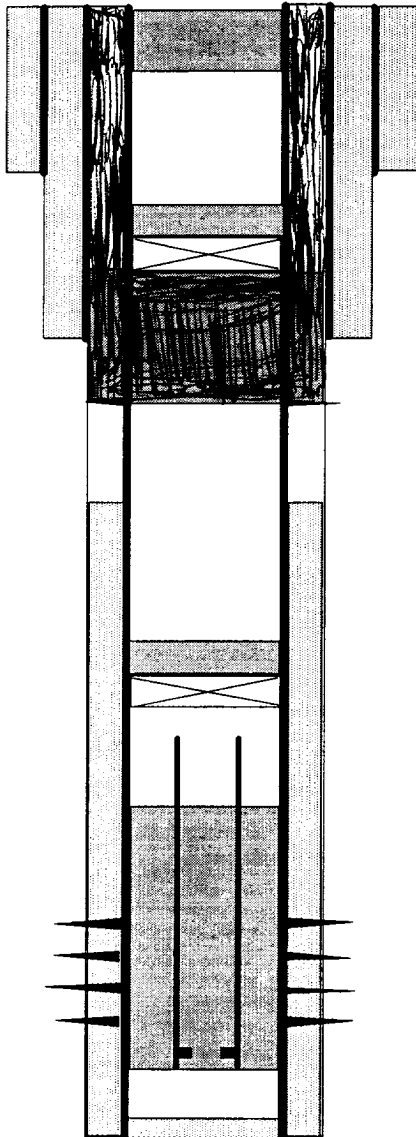
5 1/2" CASING SET @ 3794' W/900 SX.CMT

PBTD @ 3788'
TD @ 3794'

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TOC @ 1450' (LOG)

P&A:

- 1) SPOT CMT PLUG 2550 - 3685'. BACKOFF TUBING AT 2520'.
- 2) SET CIBP @ 2500' W/35' CMT ON TOP
- 3) PERF @ 1339'. SET CMT RET @ 1239' W/400' CMT IN & OUT OF 5 1/2" CSG AND 35' ON TOP OF RET. *cement circulated out*
- 4) 0 - 50' SURFACE CMT PLUG IN 5 1/2" CASING

2 7/8" TBG @ 3685'
TUBING STUCK AT 2534'

PERFORATIONS: 2814' - 3639' (28 HOLES)

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