Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instruction at Bottom of Pag SEP 0 1 1992

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Antesia, NM 88210 O. C. D. DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address 88210 P.O. Box 276, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate KX. Change in Operator If change of operator give name and address of previous operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, FEGERAL Fee Lease No. Pool Name, Including Formation Well No. Lease Name b-1266 Grbg Jackson SR Q Grbg SA 100 G-J West Coop Unit Location 1345 Feet From The west Feet From The south Line and 1345 K Unit Letter \_ Eddv County 29E , NMPM, 17S 21 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 159, Artesia, NM 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 4001 Penbrook, Odessa,TX 79762 GPM Corporation Is gas actually connected? When ? Twp. Rge. If well produces oil or liquids, Unit Sec give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

l'esting Method (pitot, back pr.)

Date

Signature <u>Production</u> Clerk Rhonda Nelson Title Printed Name 748-3303 AUG 2 8 1992 Telephone No.

## OIL CONSERVATION DIVISION

Choke Size

Date Approved SEP - 1 1992

F ORIGINAL SIGNED BY By. MIKE WILLIAM

SUPERVISOR Title.

Casing Pressure (Shut-in)

The State of the production of the state of INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Tubing Pressure (Shut-in)

