

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

eksp

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit 0, 2070' FEL & 1210' FSL

14. PERMIT NO.

30-015-26880

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3584.6' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch-C Fed

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson/7RQ/GB/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23. T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) New Drill

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-25-91 Spud 12-1/4 hole, Run 9 jts. 8-5/8" 24# K-55 ST&C Casing set 376' Circ. Cement w/350 sxs Class "C" 2% CaCl 14.8 PPG 1.32 yield 6.3 gal/sx. displace w/22 bbls fresh water. Circ 75 sx cement to surface. Test casing & BOP & manifold to 2000 psi, OK.

11-26-91 Continue Drilling

11-28-91 CORING, 2275-2283, 3'- 2283-2304, 21'- 2384-2444, 60'- 2444-2460, 16' - 2460-2465, 2465-2475, 2475-2525, LD core recover 60', 2525-2603, Circ. 2603-2639, 26' - Drlg 2639-2713, Core 2737-2786, 2786-2797, 2797-2843, 2843-2857, 2857-2876, 2876-2893, 2893-2917, 2917-2936, 2936-2961, 2961-2977, 2977-3001, 3001-3037, 3037-3092, 3092-3097, 3290-3350.

11-12-91 Logs, Run DDL/MSFL/GR/CAL, CNL/LDT/GR/CAL, LSS/FWS.

11-13-91 Run 84 jts 7-7/8" w/5-1/2 casing. Set @ 3574' Circ. Cmt/1200 sxs Cl/"C" H/C 5% salt, Tail 400 sx Class "C" neat. Displace w/84 bbls fresh water bump plug P max 1400#. Temporary Drop From Report.

18. I hereby certify that the foregoing is true and correct

SIGNED *Am... ..*

TITLE Supervisor Reg/Proration  
(915) 368-1488

DATE 12-17-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side