

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

DEC 28 10 29 AM '92

NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Burnett Oil Co., Inc.

3. Address and Telephone No.  
 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Unit 0, 2570' FEL, 1245' FSL, Sec. 13, T17S, R30E

5. Lease Designation and Serial No.  
 LC 029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 Grayburg Jackson  
 (San Andres) Unit

8. Well Name and No.  
 49

9. API Well No.  
 30-015-26968

10. Field and Pool, or Exploratory Area  
 Grayburg Jackson

11. County or Parish, State  
 Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Drilling &amp; Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/ 5/92 Spudded well. Drilled 12 1/4" hole to 483'. Ran 11 jts new 8-5/8" OD 24# casing (470') set @ 482'KB. Cemented w/ 300 sks CL C, 2% CaCl<sub>2</sub>. Circulated 15 sks to pit. WOC 12 hrs.

7/ 6/92 Tested casing to 800 psi. Okay. Drilled 7-7/8" hole to 3551'TD on 7/10/92. 700 BPD to water flow @ approx. 1600', increased to 2000 BPD @ 2440'. Ran 79 jts new 5 1/2" OD

7/14/92 17# casing. Set @ 3541'KB. Stage cementer @2539'. Cemented 1st stage (TD back to stage cementer) w/ 275 sks Cl C, 6# salt/sk. Cemented 2nd stage (from stage cementer to 1200') with 400 sks Cl H, 10# salt/sk. Cemented 3rd stage (waterflows) w/ 200 sks Cl H, 6% gel and 100 sks Cl H neat. Closed stage cementer.

7/17/92 Drilled out stage cementer. Ran CBL. Good to excellent bonding. TOC 1490'. Ran to GR/CNL. Perforated 5 1/2" casing, 2 holes @ 1480'. Cemented w/ 400 sks Cl H. Ran

8/13/92 temperature survey, TOC @ 1140', WOC. Cementing complete. Drilled out cement @ 1480', cleaned out to TD. Tested casing to 3000 psi. Okay.

8/14 - Perf Jackson interval 3336'-3471' (22 holes). Acidized with 2200 gal 15% HCl.

8/20/92 Tested.

8/29/92 Perf San Andres 3195'-3202'. Tight.

9/2-11/17/92 Perf San Andres 3030'-3152'. Acidized w/ 1000 gal 15% HCl. Tested.

11/13/92 Put on pump from all zones.

12/12/92 Tested 15 BOPD, 311 BWPD, 1 MCEGPD.

14. I hereby certify that the foregoing is true and correct  
 Signed John Conrath Title Production Superintendent Date 12/23/92

(This space for Federal or State office use)  
 Approved by David H. Glass Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

4 1993