

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Article 1 NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

c/5F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2625' FNL & 15' FWL, Sec. 10-T17S-R31E

5. Lease Designation and Serial No.  
LC 029426-B

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
H. E. West "B" #6

9. API Well No.  
30-015-27401

10. Field and Pool, or Exploratory Area  
Grayburg-Jackson

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf'd, Acidized & frac'd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/18/95 - 1/21/95 Perf'd Slaughter 4060'-4120' (15 - .40" holes). Acidized w/1500 gals 15% HCl acid. Diverta frac'd w/19,070 gals gel + 9000# 20/40 Brady sand. Frac'd w/28,000 gals gel + 78,000# 20/40 Brady sand + 12,000# resin coated sand.

2/13/95 - 2/14/95 Perf'd Lower Jackson 3936'-4010' (18 - .40" holes). Acidized w/2600 gals 15% HCl acid.

2/16/95 - 2/17/95 Perf'd Lovington and Upper & Lower Jackson 3631'-3903' (20 - .40" holes). Acidized 3889'-3903' w/1000 gals 15% HCl acid. Acidized 3631'-3854' w/2000 gals 15% HCl acid.

2/20/95 - 2/22/95 Perf'd Vacuum and Lovington 3557'-3670' (18 - .40" holes). Acidized 3557'-3685' w/2000 gals 15% HCl acid. Frac'd 3557'-3685' w/10,500 gals gel + 21,000# 20/40 Brady sand + 9000# resin coated sand.

2/22/95 - 2/24/95 Perf'd Grayburg 3227'-3489' (17 - .40" holes). Acidized w/2275 gals 15% HCl acid. Frac'd w/30,000 gals gel + 93,000# 20/40 Brady sand + 24,000# resin coated sand.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa

KAREN ROSA  
ENGINEERING TECHNICIAN

Date 3/24/95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD  
APR 26 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side