SUBMIT IN TR .CATE* (Other instructions on reverse side)

30-0/5-27440 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

i.	88210	UNITE	ED S	STATE	ES	
DEP	ARTI	MENT	OF	THE	INTERIOR	

	DEPARTMENT	{	5. LEASE DESIGNATION AND SERIAL NO.				
	BUREAU OF		NM 2747				
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	ACK '	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
a. TYPE OF WORK	LL 🛭	DEEPEN [1	RLUGBAC	ж 🗆 📑	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL		UE TO MOVI		- AC LAND Ma.	MORTH		
OIL WELL WI	S OTHER		/zo	CA LIVERS		8. FARM OR LEASE NA	ME
NAME OF OPERATOR				" hellive	笔\	Jackson B	
Burnett Oil Co	., Inc.Producti	on Dept.		4000 1 4000		34	
ADDRESS OF OPERATOR	a (1500 B	**		APR 21 1993	-	O. FIELD AND POOL,	
801 Cherry St.	Suite 1500, For	rt Worth, I	Lexas th any S	tate requirements.*)	-	Grayburg-Jac	kson <i>SR-G-6-51</i>
At surface	' FNL, Sec. 24		1	DIST. 6 N.M. C.		11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zone		, <u></u> , ,	-	TO LIAME	2000		~
Same	\mathcal{U} .			No. 10 April 187		Sec. 24-T17S	
	ND DIRECTION FROM NEAR		T OFFICE	Same Same	رقيا مم	Eddy	NM
3 miles ENE from propo	om Loco Hills, I	New Mexico	1 16. NO	OF ACRES IN LEASE	## 5.2 I	ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	n!	1		то тип 40		
(Also to nearest drig	sunit line, if any)		1	(contiguous)	l	ARY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THI	RILLING, COMPLETED,	8'	3550)'	Rotar		
. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE W	
3684	G.h.					April 30	, 1993
3.	P	ROPOSED CASI	NG AND	CEMENTING PROGRA	M No	Water Basi	<u>n</u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	OOT SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/8" OD	24		1 - 1 - 1 × 1 1 1		ks. Cl. C (<u>will circulate</u>) D sks. Cl. C (or equivalent	
7 7/8"	5 1/2"_OD	17		=/3550'			encountered,
					1		may vary. See
						ling Program.	
be set at this and blowout pr be drilled to if there are n cemented back	surface hole w point and ceme eventer will be the base of the o waterflows, a to at least 600 he Jackson and	nted back tested bed Jackson pand 5 1/2" of above the	to sur fore or roduc casing e high	rface. After wa drilling out the tive interval a g will be set a nest possible p	iting on e casing t +/- 35 t total roductiv	n cement 12 h g shoe. A 7 7 550'. Well wi depth. Casir ve interval.	ours, casing 7/8" hole will 11 be logged 12 will be Productive
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N ABOVE SPACE DESCRIBI one. If proposal is to reventer program, if an	PROPOSED PROGRAM: If y drill or deepen directions	proposal is to dec	epen or p nt data (olug back, give data on pi on subsurface locations ar	resent producted measured	ctive sone and propo and true vertical dep	sed new productive ths. Give blowout
4. Softa	Chris	Kaul					10 1002
John C.	McPhau1	T	тькР	roduction Super	intender	nt DATE April	19, 1993
	eral or State office use)						
PERMIT NO.			<u> </u>	APPROVAL DATE			
			1	TREA MANAGER		_5	114/63
APPROVED OF APPROVAL SUB- GENERAL REOL	AL, IF ANY :	T)	ITL e	<u> </u>		DATS	

SPECIAL STIPULATIONS *See Instructions On Reverse Side Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

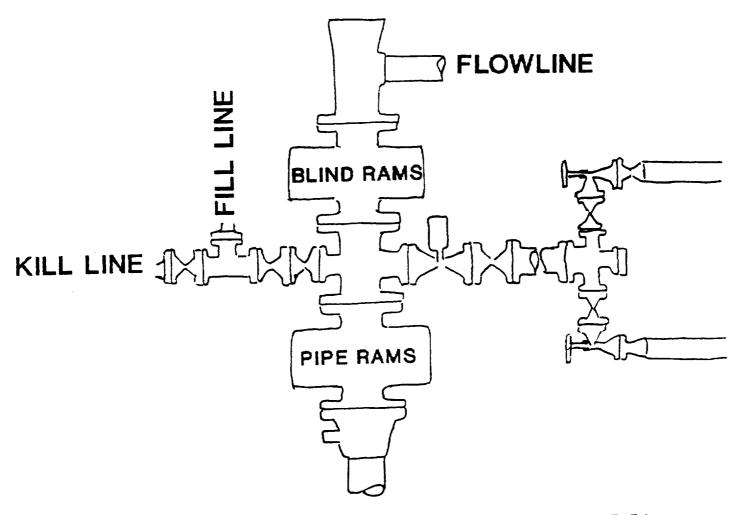
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator	Lease Well No.							
	rnett Oil Co	JACKS	JACKSON "B"			34		
Unit Letter			Range	Range			County	
E	24	17 SOUTH		30 EAST	NMPM	<u> </u>	EDDY	
Actual Footage Location of Well:								
		RTH line and	660		feet from	the WES	line Dedicated Acreage:	
Ground Level Ele 3684 [†]		g-Jackson	Pool Grav	burg-Jacks	ion		40	
					· · · · · · · · · · · · · · · · · · ·		Acres	
1. Outline the	acreage dedicated to	the subject well by colored	pencil or hack	ire marks on u	ie plat below.	•		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	one lease of differ force-pooling, etc.?	rent ownership is dedicated	to the well, ha	re the interest	of all owners	been consol	lidated by communitization,	
Yes Yes	☐ No	If answer is "yes" type						
		nd tract descriptions which	have actually	been consolidate	ed. (Use reve	erse side of		
this form neces	wary to assigned to	o the well unit all intere	sts have been	consolidated (by commun	itization, u	nitization, forced-pooling,	
otherwise) or	until a non-stands	ard unit, eliminating such	interest, has b	een approved b	y the Divisi	on.		
						OPERA?	FOR CERTIFICATION	
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BURNETT OIL CO., INC

BLOWOUT PREVENTER SPECIFICATIONS 3000 PSI DOUBLE RAM



THE BOPE WILL BE TESTED TO 3000 PSI BEFORE DRILLING OUT BELOW SURFACE PIPE.

DRILLING PLAN COVERING

BURNETT OIL CO., INC.

LEASE NO.NM 2747

JACKSON B LEASE, WELL NO.34

UNIT LETTER H

660' FWL, 1880'FNL

SECTION 24, TOWNSHIP 17 SOUTH, RANGE 30 EAST EDDY COUNTY, NEW MEXICO

(A) DRILLING PROGRAM

(1) Estimated tops of geologic markers:

Alluvium....Surface Anhydrite.....350'

Base Salt......1250'

Red Sand......2340'

Grayburg......2725'

San Andres.....3100'

(2) Estimated depths of producing formations:

Fresh water....None Saltwater flows..(?)*

Oil and Gas.....2900',3000',3400'**

*As waterflows, if any, are encountered, their depth will be recorded, and drilling will continue to total depth. Multiple stage cementers will be placed in the production casing string to enable us to confine the waterflows to their respective depths by cementing.

**Oil and gas bearing zones, if any, will be determined by log analysis, and will be confined by cementing; subsequently perforated, stimulated and produced in a conventional manner.

(3) Blowout Preventer Specifications:

3000 psi Double Ram unit with hydraulic closing equipment. (See Exhibit E schematic). The preventer will be tested before drilling out below surface pipe setting depth. The exact description of the preventer and related equipment will depend on the successful contractor, who has not yet been selected. No high pressure hydrocarbon zones are anticipated.

(4) <u>Supplementary drilling equipment information:</u>
Not available at this time.

Supplementary casing program information:

- a. Surface casing: Surface casing will consist of new 8-5/8" OD 24# K-55 ST&C R3 pipe and will be run into a 12-1/4" hole with notched Texas Pattern shoe on bottom, insert float valve in first collar, 2 centralizers around shoe joint and first collar. Bottom 3 joints will be collar tacked and thread locked. Setting depth will be +/- 500', depending on where suitable casing seat can be found in the Rustler anhydrite. Cement will be circulated back to the Surface. Initial cement volume will calculated to be 100% excess of the calculated annular volume between the 8-5/8" casing and the hole. If circulation of cement is not achieved due to lost circulation zone(s), annular space will be cemented via 1" from the surface as per BLM specifications. 12 hours WOC will be allowed. Casing will be tested to 800 psi before drilling out.
- Production casing: Production casing consist of new 5-1/2" OD 17# 8rd. R3 inspected pipe being run to total depth with float shoe on bottom, collar, centralizers collar in first throughout pay intervals and above and below any multiple stage cementers, and being cemented with sufficient volume to bring top of cement 600' above the top of the highest potential producing horizon. If water flow is encountered, we will cement from TD back to the stage cementer, open stage cementer, cement from stage center with sufficient volume of Class C or equivalent to bring cement up to at least 600' above the highest potential producing horizon, then balancing hydrostatic weight of the cement by adjusting the flow of water to surface through the 5-1/2" casing, enabling the 2nd stage of cement to set up. Casing will be shut in after 12 hours. If there is no flow of water to surface around the 5-1/2" casing, we will cement the water flow proper through the stage cementer with ± -400 sacks. In case the 2nd stage is not successful in shutting off any annular flow, we will repeat the 2nd stage until successful. After drilling out and testing the casing to 2000 psi, a cement bond log will be run to evaluate the cement job.

- (5) Mud program: Native mud (red beds and shale) will be used to total depth. After drilling surface hole with fresh water, salinity of water will rise throughout rest of the hole. If no water flows are encountered, we may mud up lightly to drill the various pay sections. If water flow(s) are encountered, no control will be used until Total Depth is reached, at which time we will sweep the hole with 50 viscosity gelled water.
- (6) Logging program: If no water flow(s) are encountered, we will run GR/CN-D-DLL logs. If water flow(s) are encountered, no open hole logging will be attempted, and after casing is set, cased hole GR/CN logs will be run. No testing or coring is anticipated.
- (7) <u>Abnormal pressures or hazards:</u> No abnormal pressures or potential hazards are anticipated.
- (8) Other facets of the operation to be pointed out:

(B) SURFACE USE PROGRAM

- (1) Existing roads: Exhibits A and B show maps of the general area. From Loco Hills, New Mexico, go east on U.S. Highway 82 approximately 2 miles. Turn north on Eddy County Road 220 (Square Lake Road) just less than .5 miles. Turn east on caliche road, follow map headings approximately .25 miles to location. The proposed 800' of new access road will be constructed to match the established lease roads. All access roads will be maintained in the same or better condition than before drilling operations began, in accordance with SMA standards.
- (2) Access roads to be constructed: Approximately 800' of new access road will be constructed (see Exhibit B and D). This road will be 12' wide surfaced with compacted caliche. Maximum grade should be +/- 1%. No major cuts or fills, turnouts, culverts, drainage problems, bridges, fences, or cattleguards are anticipated. Existing caliche access roads will be watered and bladed, with only minor repairs indicated. No other existing facilities will be modified.

- (3) Location of existing wells: See Exhibit A.
- (4) Location of existing or proposed production facilities: See Exhibit D for location of existing facilities. No new facilities are anticipated, with the exception of approximately 1600' of flowline to be connected to an existing flowline. See Exhibit D.
- (5) Location and type of water supply: All water to be used in drilling the well will be fresh water trucked from Loco Hills, New Mexico or fresh water furnished by our waterflood facilities.
- (6) <u>Construction materials:</u> Construction material will be caliche which is expected to be available at the proposed location.
- Methods of handling waste disposal: (7)cuttings will be disposed of in the lined reserve drilling pit. Auxiliary emergency water containment pits may be necessitated by large volume water flows and these pits, which will hold only water, will not be lined. All drilling fluids will be allowed to evaporate after drilling is completed, at which time pits will be backfilled, leveled and reseeded. Trash, waste paper, garbage and junk will be placed in a portable screened trash container on location. All trash and debris will be transported to an authorized disposal station within 30 days following completion activities. Oil and/or water produced during testing operations will be stored in steel tanks until either sold or disposed of through one of our approved disposal methods.
- (8) Ancillary Facilities: There are no planned ancillary facilities.
- (9) Well site layout: Exhibit C shows the relative location and dimensions of the drilling pad and related components. Only minor differences, if any, in length and/or width of the drilling pad are anticipated, depending on which drilling contractor is selected to drill the well. Only minor leveling of the drilling site is anticipated.

- (10) Plans for restoration of the surface:
 - (a) After drilling and successful completion operations are finished, all equipment and other materials not required for normal production operations will be removed. Pits will be backfilled, leveled and reseeded. Wellsite will be left in a neat condition.
 - (b) Any unguarded pits containing fluid will be fenced until backfilled.
 - (c) After abandonment of the well, surface restoration will be in accordance with regulations of the SMA. Pits will be backfilled and location will be cleaned. The pit area, well pad and all unneeded access roads will be ripped to promote revegetation. Rehabilitation should be accomplished within 90 days after abandonment.
- (11) Surface ownership: All lands are Federal.
- (12) Other information: The topography of the area is relatively flat, with small hills and sand dunes. The soil is fine, deep sand underlain by caliche. Vegetation cover is generally sparse and consists of mesquite, yucca, oak shinnery and sparse native grasses. Wildlife in the area is typical of that of semi-arid lands and includes coyotes, rabbits, rodents, reptiles, dove and quail. There are no ponds. streams or residences in the area. There is intermittent cattle grazing and hunting in the area; however, the principal land use is for oil and gas production. An archaeological clearance report will be sent to you by New Mexico Archaeological Service recommending archaeological clearance for the road, flowline and drilling pad.
- (13) Operator's representative: Our field representative responsible for compliance with the approved surface use and operations plan is:

Mr. Rayford Starkey, District Supt. P.O. Box 188

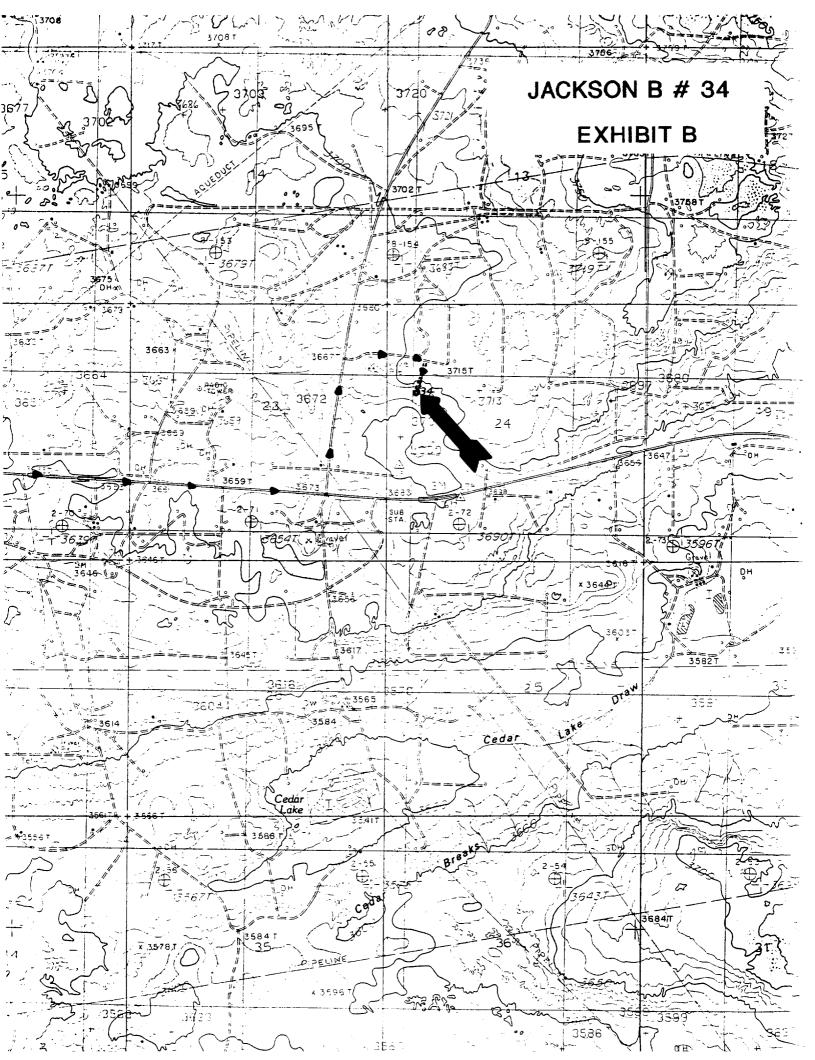
Loco Hills, New Mexico 88255 Office phone: 505-677-2313 Home phone: 505-746-4619

Bureau of Land Management Jackson B 34 Page 6 of 6

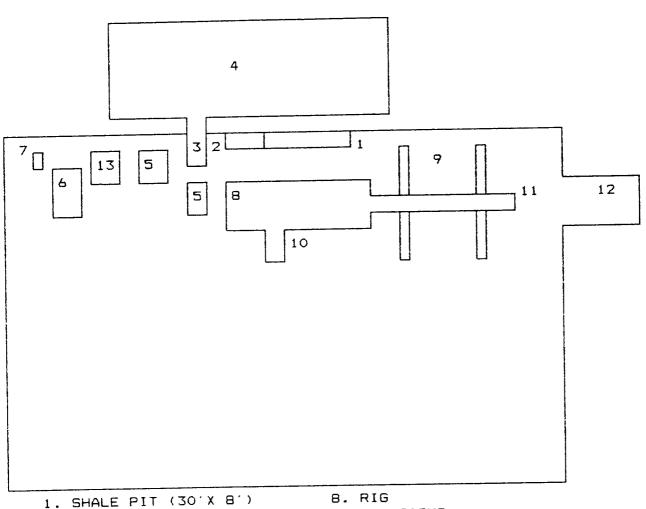
I hereby certify that I, or persons under my direct supervision have inspected the drill site and access route; that I am familiar with the conditions that currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Burnett Oil Co., Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date: 19, 1993 By: Ohn C. McPhaul, Prod. Supt.

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BURNETT OIL CO., INC PROPOSED DRILL SITE LAYOUT



- 2. MUD PIT (20' X B')
- 3. SUCTION PIT (30'X 8')
- 4. RESERVE PIT (100' X 50')
- 5. PUMPS
- 6. WATER TANK
- 7. FUEL TANK

- 9. PIPERACKS
- 10. DOG HOUSE
- 11. CAT WALK
- 12. STINGER
- 13. TRASH TRAILER

