

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 2747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson B

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24, T17S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RENVR. ☐

Other

API#30-015-27440

Other

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660'FWL, 1880'FNL, Sec. 24, T17S, R30E

At top prod. interval reported below

same

At total depth same

14. PERMIT NO.

DATE ISSUED

5/14/93

15. DATE SPUDDED

6/4/93

16. DATE T.D. REACHED

6/12/93

17. DATE COMPL. (Ready to prod.)

7/30/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3684'GL

19. ELEV. CASINGHEAD

3682'

20. TOTAL DEPTH, MD & TVD

3564'

21. PLUG BACK T.D., MD & TVD

3457'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2907'-2987' (Metex interval of Grayburg)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral/GR/DIL w/ MSFL/CN/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	478'	12 1/2"	406 sx C1 C, 2% CaCl	
5 1/2"	17	3564'	7-7/8"	1000 sx C1 C, 2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"EUE	3086'	

31. PERFORATION RECORD (Interval, size and number)

2907', 08', 09', 39', 41', 49.5', 86', 87'
3020', 21', 22'-Metex & Premier, 11-.40" holes
3495', 96', 97', 98', 99', 3500', 01', 02' Jackson
8-.40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3495'-3502'	1000 gal 7 1/2% HCl, Tested all wtr set CIBP @ 3471', Cement back to 3457'
2907'-3022'	1100 gal 15% HCl; 14,500 gal GW,

33.* PRODUCTION 30,000 lbs 20/40 sd.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/30/93		Pumping; 200-150-10 RWT					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8/13/93	24	2"	→	35	40	1	1143	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
60 psi	60 psi	→	35	40	1	37°		
TEST WITNESSED BY								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco

35. LIST OF ATTACHMENTS

Deviation survey; logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ACCEPTED FOR RECORD
AUG 30 1993
CARLSBAD, NEW MEXICO

TEST WITNESSED BY

R. Starkey

DATE 8/17/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Metex	2907'	2987'	Dolomitic sand	T. Salt	493'	
Jackson	3495'	3502'	Dolomite, tested all water.	B. Salt	1200'	
				T. Red Sand	2310'	
				T. Grayburg	2710'	
				T. San Andres	3078'	