

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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MM Roswell District
Modified Form No.
NM60-3160-3

451

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ Nov 20 10 20 AM '95

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR: Marbob Energy Corporation 3a. Area Code & Phone No. (505) 748-3303

3. ADDRESS OF OPERATOR: P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650 FNL 330 FEL

At top prod. Interval reported below same
At total depth same Unit H

9a. API Well No. 30-015-27646 14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10/17/95 16. DATE T.D. REACHED 10/25/95 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DY. RKB, RT, OR, ETC.)* 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD same 21. PLUG, BACK T.D., MD & TVD same 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
2577-4608'

26. TYPE ELECTRIC AND OTHER LOGS RUN logs already on file

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD				
SIZE	DEPTH SET (MD)	PACKER SET (MD)		
2 7/8"	4665'			

PERFORATION RECORD (Interval, size and number)				
2577-2802	15 shots			
3157-3238	10 shots			
3808-3923	10 shots			

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
2577-2802'	acid w/	2500 gals 15% HCL, frac w/gel&sand		
3157-3238'	acid w/	1000 gals 15% HCL		
3808-3923'	acid w/	1500 gals 15% HCL, frac w/gel&sand		

PRODUCTION				
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)		
10/31/95	pumping	prod.		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	
11/1/95	24			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.
			65	86
			WATER--BBL.	OIL GRAVITY-API (CORR.)
			345	1323

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Johnny C. Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE Production Clerk DATE 11/10/95

*(See Instructions and Spaces for Additional Data on Reverse Side)