

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Drawer DD

Artesia, NM ~~FEDERAL~~ APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405)562-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1220' FSL & 1500' FEL, Sec. 6-T17S-R31E

5. Lease Designation and Serial No.
LC 029435 B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
KEEL "B" #53

9. API Well No.
30-015-28099

10. Field and Pool, or Exploratory Area
GRAYBURG-JACKSON

11. County or Parish, State
EDDY CO., NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & set surface csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 12:15 p. m.. on 10-24-94

Ran 8-5/8" surface csg as follows:

1 jt 8 5/8", 24 ppf, J-55, STC csg
 Float collar @ 314'
 8 jts 8 5/8", 24 ppf, J-55, STC csg

Cmtd csg as follows:

125 sx 35/65 (Lite POZ; Class "C") + 6% D20 + 2% SI + 1/4 lb/sk celloflake
 Slurry weight = 12.7 ppg Slurry yield = 1.93 cft/sx
 200 sx Class "C" + 2% SI
 Slurry weight = 14.8 ppg Slurry yield = 1.32 cft/sx

Circulated 217 sx to surface.

OCT 21 1 21 PM '94
 RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Jo Ann Hooks
 (This space for Federal or State office use)

Title JO ANN HOOKS
ENGINEERING TECHNICIAN

Date 10/27/94

Approved by _____
 Conditions of approval, if any:

Title _____

Date 10/27/94
JU

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.