

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

THIS DOCUMENT CONTAINS
UNCLASSIFIED
INFORMATION
DATE 10-10-90 BY 68210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 735' FEL, Sec. 9-T17S-R31E

5. Lease Designation and Serial No.
LC 029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H. E. West "B" #72

9. API Well No.
30-015- 28131

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, TD'd, and set surf & prod csg

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:00 p.m., 1/3/94.

Ran 8 5/8" surface csg as follows:

Shoe @ 520'; 2 jts 8 5/8", 24 ppf, J-55, 8rd STC csg; Float collar @ 436'; 10 jts 8 5/8", 24 ppf, J-55, 8rd STC csg

Cmt'd csg as follows:

225 sx RFC 10/2 + 10 lbs/sk D-42 (Slurry weight = 13.8 lbs/gal Slurry yield = 1.8 cft/sk)

200 sx Class "C" + 2% S-1 (Slurry weight = 14.8 lbs/gal Slurry yield = 1.32 cft/sk)

Circ'd 87 sx cmt to surface.

Reached TD of 4160' on 1/8/95.

Ran 5 1/2" prod csg as follows:

Shoe @ 4159'; 1 jt 5 1/2", 15.5 ppf, J-55, 8rd, LT&C; Float collar @ 4112'; 97 jts 5 1/2", 15.5 ppf, J-55, 8rd LT&C

Cemented csg as follows:

1500 sx 35/65 POZ/C w/6% D-20 + 10% D-44 + 1/4 lb/sk D-29 + .2% D-46 (Slurry weight = 14.2 lbs/gal Slurry yield = 2.1 cft/sk)

500 sx Class "C" + 5% D-44 + .3% D-59 + 1/4 lb/sk D-29 (Slurry weight = 14.8 lbs/gal Slurry yield 1.36 cft/sk)

Circ 53 sxs to surface.

RECEIVED

FEB 16 1995

**OIL CON DIV
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed

KAREN ROSA

Title

ENGINEERING TECHNICIAN

Date **1/12/95**

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date **FEB 14 1995**
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**