

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CON. COMMISSION
FORM APPROVED
Drawer DD

(See other instructions on reverse side)

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 735' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy Co.,

13. STATE

NM

15. DATE SPUDDED
1/3/9516. DATE T.D. REACHED
1/8/9517. DATE COMPL. (Ready to prod.)
3/16/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3873' GR19. ELEV. CASINGHEAD
3873'20. TOTAL DEPTH, MD & TVD
4160'21. PLUG, BACK T.D., MD & TVD
4112'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

L. Jackson 3911'-4008', Vacuum & Lovington 3545'-3623', Grayburg 3247'-3465'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro LL/GR, Z-DL/CN/GR/X-Y Cal, CEL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	520'	12 1/4"	Surf 225 sxs RFC + 200 sxs C1 C	None
5 1/2" J-55	15.5	4159'	7 7/8"	Surf 1500 sxs Lite Poz/Class "C" + 500 sxs Class "C":	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			2 7/8"	4069'	None

31. PERFORATION RECORD (Interval, size and number)

Lower Jackson 3911'-4008' (19-.40" holes)
Vacuum & Lovington 3545'-3623' (14-.40" holes)
Grayburg 3247'-3465' (17-.40" holes)OIL CON. DIV.
DIST. 2

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3911'-4008'	Acidize w/3625 gals 15% HCl acid. Frac'd w/23,000 gals gel + 43,000# 20/40 Brady sand + 12,000# RC sand.
3545'-3623'	Acidized w/1400 gals 15% HCl acid. Frac'd w/15,000 gals gel + 25,000# 20/40 Brady sand + 12,000 RC sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/17/95		Pumping 2 1/2" x 2" x 16' RSTC pump					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
3/18/95	24	N7A	→	16	2	618	.125	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)		
N/A	40	→	16	2	618	37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Rosa

KAREN ROSA
TITLE ENGINEERING TECHNICIAN

DATE

5/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.