

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED
OIL CONSERVATION COMMISSION
Artesia, NM 88210
Modified Form No. 1150-262-3
(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-028784B																																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME BURCH KEELY UNIT																																	
3. ADDRESS OF OPERATOR P. O. BOX 227, ARTESIA, NM 88210		8. FARM OR LEASE NAME																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 100 FSL 330 FWL UNIT M At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 226																																	
9a. API Well No. 30-015-28243		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA																																	
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 23-T17S-R29E																																	
DATE ISSUED		12. COUNTY OR PARISH EDDY																																	
13. STATE NM		13. STATE NM																																	
15. DATE SPUDDED 4/25/95		16. DATE T.D. REACHED 5/3/95																																	
17. DATE COMPL. (Ready to prod.) 5/24/95		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3580' GR																																	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4625'																																	
21. PLUG, BACK T.D., MD & TVD 4598'		22. IF MULTIPLE COMPL., HOW MANY*																																	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-4625'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2263-4406' GRBG SAN ANDRES																																	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN DSN, CNG																																	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24#</td><td>397'</td><td>12 1/4"</td><td>400 SX PREM PLUS CIRC 16 SX</td></tr><tr><td>5 1/2"</td><td>17#</td><td>4613'</td><td>7 7/8"</td><td>1500 SX PREM PLUS 50/50 POZ CIRC 192SX</td></tr></tbody></table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	8 5/8"	24#	397'	12 1/4"	400 SX PREM PLUS CIRC 16 SX	5 1/2"	17#	4613'	7 7/8"	1500 SX PREM PLUS 50/50 POZ CIRC 192SX																	
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31. PERFORATION RECORD (Interval, size and number) 2263-2572' 17 HOLES 2686-3703' 50 HOLES 4153-4406' 20 HOLES		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2263-2572' ACD W/</td><td>2000 GALS. 15% HCL, FRAC W/780 SX</td></tr><tr><td>2686-3703' ACD W/</td><td>5000 GALS. 15% HCL, FRAC W/2700 SX</td></tr><tr><td>4153-4406' ACD W/</td><td>200 GALS. 15% HCL</td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2263-2572' ACD W/	2000 GALS. 15% HCL, FRAC W/780 SX	2686-3703' ACD W/	5000 GALS. 15% HCL, FRAC W/2700 SX	4153-4406' ACD W/	200 GALS. 15% HCL																								
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33. PRODUCTION DATE FIRST PRODUCTION 6/11/95 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PROD. DATE OF TEST 6/19/95 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. 41 GAS--MCF. 59 WATER--BBL. 583 GAS-OIL RATIO FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JOHNNY C. GRAY																																	
35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNER Rhonda Nelson		TITLE PRODUCTION CLERK																																	
DATE 6/20/95		DATE 6/20/95																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	1794'	
				GRAYBURG	2131'	
				SAN ANDRES	2497'	